## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District III 1000 Rio Brazos	Rd., A	ztec, NN	187410	)		l Conservation  20 South St.			Submit		ϣ.	
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,						Santa Fe, N					X Ai	MENDED REPORT
	I.					OWABLE		HOR	RIZATIO	N TO TR	ANSI	PORT
Operator n								1	<sup>2</sup> OGRID Nu			
601 N. Marienfeld, Suite 508					· .				155615  3 Reason for Filing Code/ Effective Date			
Midland, TX 79701									Tran	sporte	1	change
API Number  30 - 015-31910  S Pool Name Cedar Canyon; Bone					: Bone Sp	Sone Spring			6 Pool Code 0 11520			
<sup>7</sup> Property Code 8 Property Name								,		9 Well I	Number	r
28528 II. 10 Surface Location					Grande State						<del></del>	1
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UL or lot	ttom I	Iole L		on Range	Lot Idn	Feet from the	Nonth/Couth	Ena E	Toot from the	East/Wes	t line	County
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12 Lse Code	<sup>13</sup> Proc	lucing M	ethod		onnection	<sup>15</sup> C-129 Pern	nit Number	16 C-2	129 Effective	Date	<sup>17</sup> C-129	Expiration Date
S	S Code P		Date 1 NA									
III. Oil		as Tra	inspo	rters								70 0 10 10
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IV. Wel						23 mp	24 ringers	:				Spira Ma
IV. Wel  21 Spud Da 11/05/200	ate	22	n Dat Ready 03/20/2	Date		<sup>23</sup> TD 12,500'	<sup>24</sup> PBTD 8,185'		<sup>25</sup> Perfora ;7968'-86		1	<sup>26</sup> DHC, MC
<sup>21</sup> Spud Da 11/05/200	ate	, 0	Ready	Date 008	g & Tubir	12,500'	8,185	oth Set	7968'-80	052'		26 DHC, MC
<sup>21</sup> Spud Da 11/05/200	ate )3	, 0	Ready	Date 008		12,500'	8,185' <sup>29</sup> Dep	oth Set	7968'-80	052'	30 Sacks	
<sup>21</sup> Spud D: 11/05/200 <sup>27</sup> Ho	ole Size	, 0	Ready	Date 008	g & Tubii	12,500'	8,185' <sup>29</sup> Dep	00	7968'-80	052'	30 Sacks	Cement 75
<sup>21</sup> Spud D: 11/05/200 <sup>27</sup> Ho	ate )3 ole Size	, 0	Ready	Date 008	g & Tubir	12,500'	8,185' <sup>29</sup> Dep		7968'-80	052'	30 Sacks	Cement
<sup>21</sup> Spud D: 11/05/200 <sup>27</sup> Ho 13	ole Size	, 0	Ready	Date 008	g & Tubii	12,500'	8,185' <sup>29</sup> Dep  4 2,	00	7968'-80	052'	30 Sacks	Cement 75
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