Form 3160-4 (August 2007)

Art Sin

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

REGENTED

APR **23** 2013

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORTAND LOGIESIA

	WELL	OWIPL	E HON	OK I	RECO	WIPLE	HONF	(EPOR	(1)~/	AMD, L	MA I	SIA			MLC029				
1a. Type of Well ☑ Oil Well ☐ Gas Well ☐ Dry ☐ Other												Ť	6. If Indian, Allottee or Tribe Name						
b. Type of Completion   New Well    Work Over    Deepen    Plug Back    Diff. Resvr.  Other											-	7. Unit or CA Agreement Name and No.							
2. Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com													8. Lease Name and Well No. JACKSON A 40						
9													9. API Well No. 30-015-40908-00-S1						
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  10. Field and Pool, or Exploratory															-				
At surfa	At surface NENE 575FNL 1310FEL CEDAR LAKE  11. Sec., T., R., M., or Block and Surve														nd Survey	_			
													éc 13	c 13 T17S R30E Mer NMF					
At total depth NENE 575FNL 1310FEL												EDDÝ NM							
14. Date Spudded 01/01/2013																			
18. Total Depth:         MD TVD         6150 6124         19. Plug Back T.D.:         MD TVD         6096 6096         20. Depth Bridge Plug Set:         MD TVD																			
21. Type E RUNDL	lectric & Oth L MICROS	er Mecha FL CSNC	nical Logs SAMMA [	Run (S OUALS	Submit c SN SD C	opy of e HBORI	ach) . EHOLE				22. Wa Wa Dir	s well o s DST i ectional	un?		⊠ No ⊠ No ⊠ No	□ Y	es (Subm	it analysis) it analysis) it analysis)	
23. Casing ar	nd Liner Reco	ord (Repo	ort all strii	igs set .	in well)				_								· -		_
Hole Size	Size/G	rade	Wt. (#/fi	:.)	Top (MD)	Botte (MI		ge Cemen Depth	iter		of Sks. & of Cemen		urry V (BBL		Cemen	t Top*	Ame	ount Pulled	
14.750	10.7	50 H-40	32	32.8 0		<u> </u>	480			<del>                                     </del>		50	<del>  ` '</del>		,		0		_
8.750	8.750 7.000 J-55		23	3.0	0	0 6		26	04		1500						0 .		
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									$\Box$										_
24. Tubing	Record			Ш.	_					′						•			_
<del></del>	Depth Set (N	1D) P	acker Dep	th (ME	) · S	ize	Depth Set	(MD)	Pa		pth (MD)	Si	ze	De	pth Set (N	MD)	Packer	Depth (MD)	_
2.875		5492					106 p. 6								-				
25. Producii	ormation		Tor		D,	ottom	26. Perfe	oration R Perforat				Si			No. Holes	1	Dorf	Status	_
A)	GLOR	IETA	10	459		4666		renoral	icu i		O 5740	31	0.40	_		5 OP		Status	-
B)		(ESO		4666		6033		5792 TC				i		<del></del>		_			
C)																			_
D)							<u> </u>												_
	racture, Treat		ment Sque	eze, Et	C.						1.70				=e				_
	Depth Interve		740 FRA	2 LLY-2	2 5560' -	5740' \^	1545 706 (				d Type of			168:	# Ã0/70				
5560 TO 5740 FRAC LLY-2 5560' - 5740', W 545,706 GAL SLICK WATER, 20,061# 100 MESH, 159,168# 40/70 5792 TO 5997 FRAC LLY-1 5797' - 5997' W 580,356 GAL SLICKWATER, 20,019# 100 MESH, 173,012# 40/70,														_					
			<del>- 1</del> -				ACID.ACI									80 7/8'	1.3 SG B	S	-
														R	CL	4 74	ATTY	J. J. J. J.	
	ion - Interval		1~	00			Luc.	la:			I a			# 7 F		Fr.	27	<del>,                                    </del>	_
Date First Produced	Test Date	Hours Tested	Test Productio			Gas MCF	Water BBL	Co	il Gra orr. A	PI	Gas Gra	vity	'	roduct	ion Method				
02/22/2013 Choke	03/08/2013 Tbg. Press.	Cso.	24 Hr.	Oil	125.0	245.0 Gas	) 100 Water	09.0	as:Oil	38.3	wā	0.80 l Status			ELECT	TRIC P	UMPING	UNIT	_
Size	Flwg.	Csg. Press.	Rate	вві	125	MCF 245	BBL		as:On atio		We	ROW	3	PT	FN F	<b>NR</b>	RFC	'ORD	
28a. Produc	tion - Interva	ıl B																	
Date First Produced	Test Date	Hours Tested	Test Production	n Oil BBI	,	Gas MCF	Water BBL		il Gra orr. A		Gas Gra	vity		Product	ion Method	6 <b>6</b>	1010		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBI	,	Gas MCF	Water BBL		as:Oil atio		We	l Status	T	<del>- Al</del>	<del>rn 4</del> 'A	<del>U 2</del>	<del>2013 —</del>		_
(See Instruct	ions and sna	es for ad	ditional d	ata on s	pyprso s	ide)							بـــــــــــــــــــــــــــــــــــــ	£1	m.	4		1	-
ELECTRO	NIC SUBMI ** BI	SSION #	204629 V VISED	ERIFII	ED BY T	THE BL	M WELL ** BLN	INFOR I REVI	MA ISE	TION S D ** E	YSTEM BL <b>ivi R</b> i	EVISE	JP/. <b>20</b> (*)	AU ( *f <b>e</b> l	)F LANI } <b>M</b> 4 <b>B∈</b> 1	D MA Vise	NAGEM <b>P</b> f*ice	ENT ·	

28c. Production - Interval D  Date First Test Date Tested Production BBL MCF BBL Corr. API Gas Gravity Production Method  Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Gas:Oil Ratio Well Status  29. Disposition of Gas(Sold, used for fuel, vented, etc.)  SOLD  30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Top Bottom Descriptions Contents etc.  Name	28b. Prod	luction - Inte	rval C	<del>-</del>										
Ping											Production Method			
Date   Total   Total   Producted   Date	Size Flwg. Press.								We	Well Status				
Date   Total   Total   Producted   Date	28c. Prod		rval D			I.								
Size   Press   Press   Description   Section	Date First Test Hours										Production Method			
SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation  Top Bottom Descriptions, Contents, etc.  Name Top Meuss Depth 7ESO 4666 6033  RISTLEF 319 7DP SALT 1319 7VESO 4666 6033  RISTLEF 319 7DP SALT 1319 7VESO 4666 7DP SALT 1319 7VESO 4666 7DP SALT 1319 7VESO 4666 7DP SALT 1319 7VESO 7DP SALT 1319 7VESO 7DP SALT 1319 7VESO 7DP SALT 1319 7DP SALT 1	Size Flwg. Press. Rate BBL MCI								w	ell Status	<u> </u>			
30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-istem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc.  Name Top Meas Depth GLORIETA 4592 4666 6033  GLORIETA 4592 4666 6033  RUSTLER 1319 70 P SALT 539 BASE OF SALT 13119 YATES 14666 6033  RUSTLER 1319 FOR SALT 13119 YATES 14666 6033  SOLICIAL 1319 FOR SALT 13119 FOR FOR SA			(Sold, used	for fuel, ven	ted, etc.)	- I			<u>_</u>					
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.  Formation Top Bottom Descriptions, Contents, etc. Name Top.  Formation Top Bottom Descriptions, Contents, etc.  RISTLER  100 SALT 1319  BASE OF SALT 1319  BASE OF SALT 1319  BASE OF SALT 1477  VATES SEVEN RIVERS 1766  GUEEN 378  GRAYBURG 2791  SAN ANDRES 3112  32. Additional remarks (include plugging procedure):  MECHANICAL LOG SENT VIA MAIL.  33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (I full set req'd.)  5. Sunday Notice for plugging and cement verification  6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #204629 Verified by the BLM Well Information System.  For BURNETT OIL COMPANY INC; sent to the Carbbad Committed to AFMS for processing by JOHNNY DICKERSON on adM32031 (13)LD05908E)  Name (please prim) LESLIE M GARVIS  Title REGULATORY COORDINATOR			ıs Zones (İr	nclude Aquife	ers):					31. For	mation (Log) Ma	rkers		
Pormation   Top   Botton   Descriptions, Contents, etc.   Name   Meas. Depth	Show tests,	all importan	t zones of p	orosity and o	ontents ther				es					
YESO 4666 6033 TOP SALT 1319 BASE OF SALT 1319 YATES 1765 QUEEN RIVERS 1765 QUEEN GRAYBURG 2387 GRAYBURG 2381 33. Circle enclosed attachments:  1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #204629 Verified by the BLM Well Information System. For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 04/18/2013 (13JL)D0590SE)  Name (please print) LESLIE M GARVIS  Title REGULATORY COORDINATOR  Signature (Electronic Submission)  Date 04/17/2013		Formation		Тор	Bottom		Descriptions	, Contents, etc	c.	Name			Top Meas. Depth	
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #204629 Verified by the BLM Well Information System. For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 04/18/2013 (13JLD0590SE)  Name (please print) LESLIE M GARVIS  Title REGULATORY COORDINATOR  Signature (Electronic Submission)  Date 04/17/2013	YESO  32. Addi	tional remark	s (include p	olugging proc	6033					TO BA YA SE QU GR	P SALT SE OF SALT TES VEN RIVERS EEN AYBURG		539 1319 1477 1765 2387 2791	
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other:  34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):  Electronic Submission #204629 Verified by the BLM Well Information System.  For BURNETT OIL COMPANY INC, sent to the Carlsbad  Committed to AFMSS for processing by JOHNNY DICKERSON on 04/18/2013 (13JLD0590SE)  Name (please print) LESLIE M GARVIS  Title REGULATORY COORDINATOR  Signature (Electronic Submission)  Date 04/17/2013	33. Circle	e enclosed at	tachments:									<u>.</u>		
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Name (please print) LESLIE M GARVIS  Title REGULATORY COORDINATOR  Signature (Electronic Submission)  Date 04/17/2013			C		For Bl	JRNETT	OIL COMPAN	Y INC, sent	to the Ca	arlsbad				
	Name	e (please prin				_						<u> </u>		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency.	Signature (Electronic Submission)							Date <u>(</u>	04/17/20	113				
THE TO VELL AND ADDITION OF THE TELL MARKETERS OF THE TRACK OF THE TRA	Title 19 1	IISC Section	n 1001 and	Title 43 II S	C Section	1212 mal	ce it a crima for or	w nercon bas	wingly o	nd willfuller	to make to one d	anartment of a	igency	