

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM02862																																																			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____		6. If Indian, Allottee or Tribe Name																																																			
2. Name of Operator BOPCO, L.P.		7. Unit or CA Agreement Name and No. NMNM71016X																																																			
3. Address P O Box 2760 Midland TX 79707		8. Lease Name and Well No. Poker Lake Unit 362H																																																			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE UL P 550'FSL 1100'FEL Sec.28,T24S,R30E At top prod. interval reported below At total depth NWNW UL D 524'FNL 324'FWL Sec.28 T24S R30E		9. API Well No. 30-015-40799																																																			
14. Date Spudded 12/31/2012		10. Field and Pool or Exploratory Nash Draw(Delaware/ BS/AVS)																																																			
15. Date T.D. Reached 01/25/2013		11. Sec., T., R., M., on Block and Survey or Area 28,T24S,R30E																																																			
16. Date Completed 03/19/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		12. County or Parish Eddy																																																			
17. Elevations (DF, RKB, RT, GL)* 3301 - KB		13. State NM																																																			
18. Total Depth: MD 12,976 TVD 7,456		19. Plug Back T.D.: MD TVD																																																			
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CN/GR/CCL																																																			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)																																																			
<table border="1"><thead><tr><th>Hole Size</th><th>Size/Grade</th><th>Wt. (#/ft.)</th><th>Top (MD)</th><th>Bottom (MD)</th><th>Stage Cementer Depth</th><th>No. of Sk. & Type of Cement</th><th>Slurry Vol. (BBL)</th><th>Cement Top*</th><th>Amount Pulled</th></tr></thead><tbody><tr><td>13 3/8</td><td>17 1/2 H40</td><td>48</td><td></td><td>802</td><td></td><td>700 CC</td><td>209</td><td>circ</td><td>0</td></tr><tr><td>9 5/8</td><td>12 1/4 J55</td><td>40</td><td></td><td>3787</td><td></td><td>1416 CC</td><td>445</td><td>circ</td><td>0</td></tr><tr><td>7</td><td>8 3/4 N80</td><td>26</td><td></td><td>7664</td><td>5010</td><td>520 CC</td><td>199</td><td>2850</td><td>0</td></tr><tr><td>4 1/2</td><td>6 1/8 HCP</td><td>11.6</td><td>7610</td><td>12926</td><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	13 3/8	17 1/2 H40	48		802		700 CC	209	circ	0	9 5/8	12 1/4 J55	40		3787		1416 CC	445	circ	0	7	8 3/4 N80	26		7664	5010	520 CC	199	2850	0	4 1/2	6 1/8 HCP	11.6	7610	12926					
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*(See instructions and spaces for additional data on page 2)

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

9W

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	788'
				Salado	885'
				base/salt	3,578'
				Lamar	3,738'
				Bell Canyon	3,814'
				Cherry Canyon	4,694'
				Lo. Cherry Canyon	5,912'
				Brushy Canyon	5,990'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Vanessa R. EspinozaTitle RegulatorySignature Vanessa R. EspinozaDate 04/03/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.