

Office

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88203

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3800

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

APR 22 2013

NMOC D ARTESIA

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-40583

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Turquoise PWU 27

8. Well Number 5H

9. OGRID Number

6137

10. Pool name or Wildcat

Winchester; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

DEVON ENERGY PRODUCTION CO., L.P.

3. Address of Operator

333 W. SHERIDAN AVE., OKLAHOMA CITY, OKLAHOMA 73102-5010

4. Well Location

Unit Letter A : 990 feet from the North line and 50 feet from the EAST line
Section 27 Township 19S Range 29E NMPM Eddy County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3337.5

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐OTHER: ☐OTHER: DRILLING OPERATIONS ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/14/13- MIRU Spud well @ 1600 hrs.

2/14/13 - 2/16/13 - TD 17-1/2" hole @ 344', circ. & cond., TOO. MU & RIH w/8 joints 13-3/8" 48# H-40 STC csg & set @ 344'. RD csg crew & RU cementers, Lead w/400 sx Halcem-C cmt, Yld 1.35 cf/sx, Displ w/ 48 bbls FW, no returns. WOC, per instructions from Randy Dade, RU cementers. RIH w/1" tubing, pumped 21 bbls Halcem-C, Yld 1.35 cf/sx, circ 4 bbls cmt to surf. NU BOP, pressure test BOP, upper & lower rams, CK manifold to 250 psi L, 3000 psi H; MU 12 1/4" BHA, TIH tag TOC @ 292'. PU test csg @ 1210psi for 30 min.

2/16/13 - 2/19/13 - TD 12-1/4" hole @ 2771', CHC; TOO. Notified Randy Dade, NMOC D of intent to run csg & cmt. RU & RIH w/60 joints 9-5/8" 40# J-55 BTC csg & set @ 2771'. Top DV tool @ 1779'. RD csg crew. RU cementers, 1st Stage Tail w/ 610sx Halcem-C, Yld 1.33 cf/sx. Displ w/80 bbl FW & 127 bbl BW. Circulated 95 bbls (401 sx) cmt to surface. 2nd Stage Lead w/465sx Econocem-HLC, Yld 1.85 cf/sx, Tail w/200sx Halcem-C, Yld 1.33 cf/sx, Displ w/135 bbl FW, circ 45 bbl (137sx) cmt to surf. RD cementer. ND & raise BOP, test BOP, annular & CK manifold to 250 psi / 5,000 psi, OK.

3/2/13 - 3/4/13 - TD 8-3/4" production hole @ 11,814', CHC. POOH, contact Randy Dade/NMOC D. RU casing crew & RIH w/121 jts 5-1/2", 17# P-110 BTC & 147 jts 5-1/2", 17# P-110 LTC & set @ 11,814'. RD csg crew & RU cementers. Test lines to 5,000 psi, Lead w/ 740sx Econocem HLH, Yld 1.95 cf/sx; Tail w/1310sx Versacem-H, Yld 1.21; Displ w/274 bbls 2% KCL, circ 1.5 bbl; Calc. TOC @ 515'. RD cementers, install C-Section, test to 3800 psi, OK. RD & Rlse Rig @ 2100hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Compliance ProfessionalDATE 4/19/2013Type or print name Ryan DeLongE-mail address: ryan.delong@dv.comPHONE: (405) 552-6559

For State Use Only

APPROVED BY

TITLE Dr. J. H. SpewerDATE 4/24/2013

Conditions of Approval (if any):