Submit 3 Copies To Appropriate District	State of N	State of New Mexico			Form C-103	
Office District I	Energy, Minerals a	Energy, Minerals and Natural Resources			June 19, 2008	
1625 N French Dr., Hobbs, NM 88240			WELL API NO.			
District II				30-015-37454		
1301 W Grand Ave , Artesia, NM 8821	na / tre , 1 ntesta, 1,117 002 10			5. Indicate Type	of Lease	
District III 1000 Rio Brazos Rd, Aztec, NM 87410	zos Rd. Aztec. NM 87410 1220 South St. Francis Dr.			STATE	⊠ FEE □	
District IV	Santa Fe, NM 8/303,		5,	6. State Oil & G	as Lease No.	
1220 S St Francis Dr., Santa Fe, NM	Λ .		·		·	
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SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			/, Lease Name (or Unit Agreement Name		
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			•			
PROPOSALS.)			Yale State			
1. Type of Well: Oil Well Gas Well Other			8. Well Number			
					7	
2. Name of Operator				9. OGRID Num	ber .	
COG Operating LLC			229137			
3. Address of Operator			i	10. Pool name o	r Wildcat	
550 W. Texas Ave., Suite 1300	Midland, TX 79701		,	Loco Hills; Glori	eta-Yeso 96718	
4. Well Location						
	220 6 6 6 4 5		1 000 6	e Call En	4. 1°	
				eet from the <u>Ea</u>		
Section 2			DE NMPM	County	Eddy	
	11. Elevation (Show wh		B, RT, GR, etc.)			
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12 Checl	k Appropriate Box to Inc	dicate Natur	re of Notice	Report or Other	· Data	
12. , 611661	K 11ppropriate Box to fix	areate reatar	ic of rionce,	report of Office	Data	
NOTICE OF	INTENTION TO:	1	SUBS	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK [□ RE	EMEDIAL WORK	_	ALTERING CASING	
	CHANGE PLANS	(P AND A	
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