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Submit One Copy To Appropriate District ARTES AState of New Mexico		Form C-103 Revised November 3, 2011
District Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II OH CONCEDIVATION DIVISION		30-015-01877
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		State 647 AC 713
PROPOSALS.) 1. Type of Well: XOil Well Gas Well Other		8. Well Number 115
Name of Operator Quantum Resources Management, LLC		9. OGRID Number 243874
3. Address of Operator		10. Pool name or Wildcat
1401 McKinney Street; Ste. #2400, Houston, TX 77010		Artesia; Queen-Grayburg-San Andres
4. Well Location		
Unit Letter 0: 990 feet from the South line and 2310 feet from the East line		
Section 15 Township 18-S Range 28-E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3610'		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON		
FOLL ON ALTER CASING MOLTIFLE COMPL CASING/OLIMILATION		
OTHER: State Location is ready for OCD inspection after P&A		
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR		
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)		
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE CULISTE A. Dah	TITLE Sr. Regulatory Ana	lyst DATE <u>04/23/13</u>
TYPE OR PRINT NAME Celeste G. Dale	E-MAIL: cdale@gracq.c	om PHONE: 432-683-1500
For State Use Only		
APPROVED BY: Simble Sugar	TITLE CO.	DATE 4/29/18
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