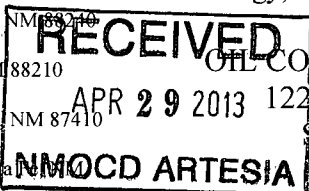


Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505



OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-33701
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1969-31

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator LEGACY RESERVES OPERATING LP	
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702	
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>SOUTH</u> line and <u>330</u> feet from the <u>WEST</u> line Section <u>21</u> Township <u>17S</u> Range <u>28E</u> NMMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3608' GL	

7. Lease Name or Unit Agreement Name RAPTOR STATE
8. Well Number 1
9. OGRID Number 240974
10. Pool name or Wildcat EMPIRE; YATES-7 RIVERS, EAST

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

- ☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
- ☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
- ☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
- ☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
- ☒ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
- ☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
- ☒ All other environmental concerns have been addressed as per OCD rules.
- ☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
- ☒ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Kevin Bracey TITLE OPERATIONS SUPERINTENDENT DATE 04/24/2013

TYPE OR PRINT NAME KEVIN BRACEY E-MAIL: _____ PHONE: 432-689-5200

For State Use Only

APPROVED BY _____ TITLE _____ DATE _____

Conditions of Approval (if any):

*NOT READY TO BE RELEASED. SEE ATTACHED.
TWB 4/30/13*

Go to Incidents/Spills

Well Inspections

Date Mod 04/30/2013

API Well No. 30-015-33701-00-00 Owner LEGACY RESERVES OPERATING, LP County Eddy
Well Name RAPTOR STATE Number 001 Inspect No. ITWG1312053736
Well Type Oil (Producing) UL STR M - 21 - 17S - 28E Status Plugged (NOT Release Fac/Proj)

Directions

Purpose

Normal Routine Activity

Type

File and Compliance Review

Notification Type

Date Performe 4/30/2013

Date NOV

Date Extension

Date Passed

Compliance Issues

Violation Found? ☐

Significant NC? ☐

Well Idle >1 Year? ☐

Check Global Comp

Insp/MIT Incident

Failed Items >>>

Write Compliance

Current Type: ☐ Status: ☒ Type Status

Respondant Change ONGARD to

240974

NOTES

NOT:ready to be released .
Tubing,rods, flowline, misc piping power drop pole
and misc junk still op location .

Comply # Incident No Inspector Tim Gum Duration

Generate Inspection Reports from [REPORTS] / [INSP]

API Well No. 30-015-33701-00-00 Owner LEGACY RESERVES OPERATING, LP County Eddy
Well Name RAPTOR STATE Number 001 Inspect No. ITWG1312036899
Well Type Oil (Producing) UL STR M - 21 - 17S - 28E Status Plugged (NOT Release Fac/Proj)

Directions

Purpose

Normal Routine Activity

Type

Routine/Periodic

Notification Type

Date Performe 4/30/2013

Date NOV

Date Extension

Date Passed

Compliance Issues

Violation Found? ☐

Significant NC? ☐

Well Idle >1 Year? ☐

Check Global Comp

Insp/MIT Incident

Failed Items >>>

Write Compliance

Current Type: ☐ Status: ☒ Type Status

Respondant Change ONGARD to

240974

NOTES

Well P&A,d, marker in place. OK . Location currently
being ripped.Tubing, rods, flowline misc piping and
junk on location.Power drop pole on location.
Not readyto release .

Comply # Incident No Inspector Tim Gum Duration

Generate Inspection Reports from [REPORTS] / [INSP]