

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-39590
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ALAMO PERMIAN RESOURCES LLC		6. State Oil & Gas Lease No. B-4575
3. Address of Operator 415 W. WALL ST., SUITE 500 MIDLAND, TX 79701		7. Lease Name or Unit Agreement Name DELHI B STATE
4. Well Location Unit Letter M: 835 feet from the S line and 330 feet from the W line Section 28 Township 17S Range 28E NMPM County EDDY		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 274841
		10. Pool name or Wildcat Red Lake: Queen-Grayburg-San Andres

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☒ FLARE GAS

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APR requests permission to flare gas for a 90 day time period due to a Acid Gas Curtailment Notice received from DCP (see attached). This notice only affects the above referenced well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 05/01/2013

Type or print name: Carie Stoker E-mail address: cstoker@helmsoil.com PHONE: 432 664 7659

For State Use Only

APPROVED BY: ADade TITLE Dr. R. Spewer DATE 5/1/2013

Conditions of Approval (if any):

SEE ATTACHED COA's

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

SEE ATTACHED COA's



DCP Midstream  
10 Desta Drive, Suite 400 West  
Midland, TX 79705  
432-620-4000

April 24, 2013

TO ALL GAS PRODUCERS BEHIND ARTESIA PLANT:

RE: ACID GAS CURTAILMENT NOTICE  
April, 2013  
Lea County, Eddy County New Mexico

Ladies and Gentlemen:

In order to stay below the maximum Acid Gas Injection rate at Artesia Plant, DCP Midstream, LP is adjusting the allowable rates for existing and new wells with CO<sub>2</sub> content greater than 2% and H<sub>2</sub>S content greater than ¼ grain.

Effective May 1, 2013, DCP will fully curtail gas takes for gas delivered through the attached list of meters through April 15, 2013. After that time, DCP will remove those wells from the curtailment list and replace it with a new group of similar wells that are also out of contract quality specifications for CO<sub>2</sub> and H<sub>2</sub>S content. We will divide the full list of off specification acid gas producing wells into four groups. We have designed this rotation of groups to allow off quality wells to flow for 6 out of every 8 weeks and also keep the total Acid Gas injection rate below the permissible maximum.

We need your cooperation to make these changes accurately. You must shut in your off quality wells during their respective curtailment turns. If you fail to limit deliveries, DCP will be forced to shut in various meters as necessary to limit your production into the system. As system conditions change between now and the next rotation, DCP may need to adjust the curtailment. To the extent that is necessary, but no more than twice per month, DCP will send you a revised notice with the new meter list to be curtailed.

DCP has worked hard to avoid curtailments of gas takes, as we know this places a considerable burden on your operations. We will continue to explore other options to increase the capacity to take off specification gas.

Please contact Curt Alexander at (432) 620-5428 or me with any questions you may have.

Sincerely,

A handwritten signature in dark ink, appearing to read "David Griesinger", written over a horizontal line.

David Griesinger  
Commercial Managing Director  
(432) 620-4214

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 SOUTH FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

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CONDITIONS OF APPROVAL for FLARING or VENTING GAS

1. Venting gas is absolutely not allowed.
2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
3. Flared volumes of gas are to be metered & reported.
4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
5. Flares WILL NOT be left unattended.
6. No flaring operations to be conducted during red-flag days.  
<http://www.gacc.nifc.gov/swcc> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
7. Follow safe practices for flaring guidelines.
8. Permit may be rescinded at any time by NMOCD.
9. If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here

*SRDade*

5/1/1 2013

State of New Mexico  
Energy, Minerals and Natural Resources Department

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**Susana Martinez**  
Governor

**John Bemis**  
Cabinet Secretary

**Brett F. Woods, Ph.D.**  
Deputy Cabinet Secretary

**Jamí Bailey**  
Division Director  
Oil Conservation Division



**March 19, 2013**

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: [jim\\_winchester@state.nm.us](mailto:jim_winchester@state.nm.us)

### **Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico**

**SANTA FE, NM** – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to [www.nmforestry.com](http://www.nmforestry.com) for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website:

<http://activefiremaps.fs.fed.us/current.php>

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***The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.***