District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

811 S. First St. District III 1000 Rio Braze District IV 1220 S. St. Fra	os Rd., Azte		505	Oil Conservation Division 1220 South St. Francis Dr.				Submit one copy to appropriate District Office						
1220 S. St. F1a	incis Dr., Sa			ND ALL	Santa Fe, N	NM 87505 E and aut i	UARI	TATION	የ ጥብ ባ	TD A N	(SPA	DТ		
1 Operator	name and	d Address	721 FO	KALL	WADLE	ANDAUL		OGRID Nur				K1		
Yates Petro 105 South I Artesia, NI	Fourth St				³ Reason fo			025575 or Filing Code/ Effective Date Gas Connect – 3/30/13						
⁴ API Number						on; Bone Spring				ool Code	e	1520		
⁷ Property	Code	8 Pro	perty Nam	e					9 Well Number					
	39474 II. 10 Surface Locati				Juniper BIP I	Federal Com					1	2Н		
Ul or lot no. Section Tov A 8		Township 24S	vnship Range L 24S 29E		Feet from th	North/South I	Line Fe	eet from the 587		East/West lin East		ne County Eddy		
UL or lot no		Iole Location Township		Lot Idn	Feet from th	ne North/South	line Fr	eet from the	T Fast/	/West lin		County	· : ;	
H			24S 29E		1691	North	line	321		East	Eddy		ن .	
12 Lse Code F	13 Prod	lucing Method Code F	Da	onnection ate 0/13	¹⁵ C-129 Pe	ermit Number	29 Effective Date			⁷ C=129 Expiration Date				
	s Transpor	• • • • • • • • • • • • • • • • • • • •			,						***			
18 Transpo OGRI					¹⁹ Transporter Name and Address							²⁰ O/G/W		
28691	286911			Rem		Fransportation, L Fourth Street	ransportation, LLC					О	. ,	
14783	147831								G					
	La manda		105 South Fourth Artesia, NM 88					•						
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APPL STATE OF THE								RECEIVED			The property of the same of th			
						MAY 01 2013								
B B						NMOCD ARTESIA		ESIA						
RH 1/12/13		oletion Data ²² Ready 3/18/1	Date	T	²³ TD 13,434'	1		²⁵ Perforation 9062'-13,30				DHC, MC		
RT 1/18/13 27 Hole Size		28 Casing		g & Tubir		29 Depth Se				30 S	acks (Cement		
26"			20"			40'			•			to surface		
17-1/2"			13-3/8"			62	<u>S_24</u>	670 sx (circ)						
1			9-5/8"		2874			830 sx (circ)						
														
8-1/2"			5-1/2"			13,434'			2050 sx (TOC 2180'Est)					
				2-7/8"		825	50'		.			· · · · · · · · · · · · · · · · · · ·		
V. Well Test Data 31 Date New Oil 32 Ga 3/19/13 32 Ga		32 Gas Delive			Test Date 3/21/13			35 TI	³⁵ Tbg. Pressure 1140 psi		³⁶ Csg. Pressure Packer			
³⁷ Choke Size 26/48"		³⁸ Oil 368			⁵⁹ Water 444	⁴⁰ Gas 1000					4	Test Method Flow Test		
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature						OIL CONSERVATION DIVISION Approved by: Occepted for Record								
Printed name Tina Huerta	:				Title:									
Title: Regulatory Reporting Supervisor E-mail Address:						Approval Date: 5/1/13								
tinah@yatesp Date:			one:			1			,					
April 29, 201	3	575												