Form 31(4)-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR .BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

Expires: July 31, 2010
5. Lease Serial No. NMNM2747
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM2747		
					6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM128072		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. STEVENS A 17H		
Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com					9. API Well No. 30-015-38373-0	D-S1	
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	(include area code 2-5108 Ext: 632		10. Field and Pool, or Exploratory CEDAR LAKE				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 13 T17S R30E NWNW 1090FSL 670FWL					EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RE	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Produ		☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	□ Alter Casing		ture Treat	□ Reclama	ation	■ Well Integrity	
Subsequent Report Subsequent Re	□ Casing Repair	□ New	Construction	□ Recomp	olete	☐ Other	
☐ Final Abandonment Notice	□ Change Plans	☐ Plug and Abandon		□ Tempor	rarily Abandon		
	☐ Convert to Injection	☐ Plug	Back	■ Water D	Disposal		
If the proposal is to deepen directional Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 2/19/13 - PERFORATE 10 INT 5474', 5478'. ACIDIZE W 2000 2/20/13 - SLICKWATER FRA 201,278# 40/70 SD, 3,024 GA	k will be performed or provide operations. If the operation re andonment Notices shall be fil nal inspection.) **TERVAL 4 SPF @ 5440'.	the Bond No. on sults in a multiple ed only after all r	ifile with BLM/BIA e completion or reco requirements, include 5454', 5468', 54	A. Required sub ompletion in a r ling reclamation 462', 5466', 5	osequent reports shall be rew interval, a Form 3160 n, have been completed, a 5470', N	Tied within 30 days 0-4 shall be filed once and the operator has act for record MOCD JUDGE 5/1/2009	
4/8/13 - PERF 5230', 5226', 52 40 HOLE. 4/9/13 - SLICKWATER FRAC 40/70 SN. PERF 3 INT, 4 SPF 5072', 5068', 5064'.	W 710,976 GALS SLICK	WATER, 20,0)43# 100 MESH	, 199,036#	APR NMOCD	SEIVED 3 0 2013 ARTESIA	
14. I hereby certify that the foregoing is	Electronic Submission #	OIL COMPAN	Y IŃC, sent to th	e Carlsbad	•		
Name (Printed/Typed) LESLIE M	Title REGUL	ATORY CO	ORDINATOR				
Signature (Electronic S	ubmission)		Date 04/23/2	2013			
	THIS SPACE FO	OR FEDERA			SE		
Approved By ACCEPTED				JAMES A AMOS _{itle} SUPERVISOR EPS		Date 04/28/2013	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive to the conductive terms of the con	Office Carlsba	d					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department or a	agency of the United	

Additional data for EC transaction #205159 that would not fit on the form

32. Additional remarks, continued

4/10/13 - SLICKWATER FRAC W 703,080 GALS SLICKWATER, 20,000# 100 MESH, 200,000# 40/70 SN. PERFORATE 10 INT, 4 SPF @ 4930', 4926', 4918', 4914', 4910', 4906', 4902', 4898', 4894', PUMP 1000 GAL 15% NEFE ACID, 19 BPM @ 2069 PSI, SDON.

4/11/13 - SLICKWATER FRAC W 703,542 GALS SLICKWATER, 20,170# 100 MESH, 199,000# 40/70 SN. PERFORATE 10 INT, 4 SPF @ 4780', 4776', 4772', 4768', 4764', 4760', 4756', 4752', 4748', 4744'. ACIDIZE W 1000 GAL 15% NEFE ACID.

4/12/13 - SLICKWATER FRAC W 712,278 GALS SLICKWATER, 20,000# 100 MESH, 199,000# 40/70 SN.

4/20/13 - INSTALLED: 135 JTS 2 7/8" J55 TBG 4244.96', KB 4256.95', SN 4258.06', ESP 4353.06', DESANDER 4357.06', 2 JTS 2 7/8" TBG 4420.18', INTAKE 4334'.

4/23/13 - 24 HR Test - 188 BO, 2034 BLW, 258 MCF, 796 BHP, 1769' FLAP, 77,567 BLWTR, 30# CSG, 180# TBG, 53 HZ.