Marken Jack Jacking, Mikes J         Difficult Construent Construction Division Data Lill       1. WELL API NO. 30015-04441         T29 X8: Insect D: Asset R, NR 9300         Construction Division Direction       0.0115-04441         Direction       0.001810         Direction <t< th=""><th colspan="4">Submit To Appropriate District Office Two Copies District I</th><th></th><th colspan="6">State of New Mexico Energy, Minerals and Natural Resources</th><th colspan="6">Form C-105 July 17, 2008</th></t<>	Submit To Appropriate District Office Two Copies District I					State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008								
Basel Bins         Diff Conservation Diff Solution         2 Type of Conservation           1282 Status         Status PE, NM 87505         3 Status PE, NM 87505         3 Status PE, NM 87505           VELL COMPLETION OR RECOMPLETION OR RECOMPLETION REPORT AND LOG         5 Status PE, NM 87505         5 Status PE, NM 87505           COMPLETION REPORT (Fill in boss #1 brough #31 for State and Pee wells only)         5 State None of Unit Accessed Name         5 State None of Unit Accessed Name           COLL CONSTRUCTION OR REPORT (Fill in boss #1 brough #31 for State and Pee wells only)         5 State None of Unit Accessed Name         5 State None of Unit Accessed Name           CALL CONSTRUCTION OR REPORT (Fill in boss #1 brough #31 for State and Pee wells only)         5 State CONT         0 State CONT           CALL CONSTRUCTION OR REPORT (Fill in boss #1 brough #31 for State and Pee wells only)         5 State CONT         0 State CONT           To Address of Operation         * OCKID 37         10 Peep Environ Management Name         0 NADOCO ARTESSIA           10 Address of Operation         * OCKID 37         10 Peep Environ Management Name         10 Peep Environ Management Name           11 Devel table Environ Management Name         11 Devel table Environ Management Name         12 Devel Management Name         11 Devel table Environ Management Name           12 Deveload         14 Table Table Environ Management Name         12 Deveload         12 Deveload         12 Deveload	1625 N. French Dr., Hobbs, NM 88240 District II										1. WELL API NO.									
Data Link         Santa Pe, NM 87505         3. Sint D Pe, NM 87505         3. Sint D Rev No. 20,047,0405           WELL COMPLETION OR RECOMPLETION REPORT AND LOG           A Reson for Time A           A Reson for Time A           COMPLETION REPORT (Fill in hous #1 shough #3) for Situe and Fex velts only           Completion RePORT (Fill in hous #1 shough #3) for Situe and Fex velts only           Completion RePORT (Fill in hous #1 shough #3) for Situe and Fex velts only           MECCEPTVED           A R 2 9 2013           A Report (Fill in hous #1 shough #3) for Situe and Fex velts only           MECCEPTVED           A R 2 9 2013           Name Corporation           MOCOL APPRESENT           Name Corporation           MOCOL APPRESENT           Name Corporation	District III													2. Type of Lease						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG         Average for the set of the results of t	District IV					•							X     STATE     FEE     FED/INDIAN       3. State Oil & Gas Lease No.     X0.0647.0405							
4. Reaon for filing:     5. Lease Name or Unit Acceleration Name     5. Lease Name or Unit Acceleration     5. Lease Name or Unit								AU-0047-0405												
B COMPLETION REPORT (F) if in hows #1 through #3 if its State and fee wells only)       6. Well Number       APR 2 9 2013         D3 mash his ond like bit is the C1 if a domer spot in accordance with 19 15 (7.15, N.MM.C).       APR 2 9 2013       APR 2 9 2013         D3 MeW WELL       WORKOVER C DEPENING PLUGBACK DIFFERENT RESERVOR       OTHER       NMOCO APPTESSIA         Nine of Operator Appehe Corporation       9. ORKIN 87       NMOCO APPTESSIA       NMOCO APPTESSIA         D1 Address Operator 303 Vectores Airpark Lane, Suite 3000       III. Poel hams or Wilded.       NMOCO APPTESSIA       Arbsis of Operator 303 Vectores Airpark Lane, Suite 3000       III. Poel hams or Wilded.       NMOCO APPTESSIA         D1 Address Operator 303 Vectores Airpark Lane, Suite 3000       III. Poel hams or Wilded.       Note Operator 303 Vectores Airpark Lane, Suite 3000       III. Poel hams or Wilded.       NMOCO APPTESSIA         D1 Address Operator 303 Vectores Airpark Lane, Suite 3000       III. Poel hams or Wilded.       Note Size C0 (0) (98330)         Table Specied II. A Dar TS       28. Bit Reference III. Note NET TS       Note Size C0 (0) (98320)         Table Specied II. A Dar TS       18. Tug Back Assaurd Depth       20. Was Directored Size Note Net Test Test Net All Note Net All Net Test Net All Note Net																				
#33, statu fits and the plate to the C144 closure report in accostance with 19.15.17.15.K.NMAC)       Control APR 2.9.2013       APR 2.9.2013         #37, type of Complexity       NONCKOVER       DEEPENING       DELEMENING	X COMPLETI	ON REI	PORT	ſ (Fill in	i boxes ‡	es #1 through #31 for State and Fee wells only)					6. Well Number: RECEIVED									
Bits NEW WELL       ORKOVER       DEEPENING       DPLUGBACK       DIFFERENT RESERVOR       ORLIP         8. Nine of Operation       9. ORD       873       INDECO ARTESIA         8. Nine of Operation       9. ORD       873         10. Addres of Operation       9. ORD       873         11. Dota Strade Operation       10. Addres of Operation       10. Contained on the NS Line       Fore from the EW Line       Coarty         Swine       12. Location       10. Addres of Operation       10. Data Strade Strate       Eddy       Eddy         Winfrec:       1       2.44       175       28E       2405       S       2.250       E       Eddy         Bit       1       2.44       175       28E       10. Data Completed (Reacy to Poduce)       17. Elevations (DE and REAL, REAL MESSICE Deg)       20. Wiss Disciplication (Stary to Poduce)       17. The Elevation (DE and REAL, REAL MESSICE Deg)       20. Wiss Disciplication (Stary to Poduce)       17. The Elevation (DE and MeS) (Stary to Poduce)       17. The Elevation and the Logs Rue HIGH THE FT       10. Poduce File REAL MESSICE DEG AMOUNT PULLED         2. Poducing Interval(2), of this completion - Top, Botom, Name       Yes       CEMPTING RECORD       28. Const ConstConst Const Const Const Const Const Const Const Const	$\overline{#33}$ ; attach this and the plat to the C-144 close											085 APR <b>2 9</b> 2013					2013			
		NELL		orkov	'ER 🗖	☐ DEEPENING □PLUGBACK □ DIFFERENT RESERVOIR						DOTHER NMOCD APTEON								
10. Address of Operator Midland, TX. 78703       11. Pool name or Wildsat Artesia; Giorieta-Yeso (O) (96830)         12. Location       Um LL       Sciento       Torvisip:       Range       Lot       Feet from the INS: Line       Feet from	8. Name of Opera	<sup>itor</sup> Apa	ache	Corpo	ration									<sup>9.</sup> OGRID 873					LOIA	
Micland, IX 19/05       Range       Loc       Feet from the KNS Line       Feet	10. Address of O	perator 3	03 V	/otoran	s Airn	ankla	10 51	ite 3000				-								
Surface:     J     34     17S     28E     2405     S     2250     E     Eddy       Bit:     15. Date Studied     14. Date T.D. Reached     15. Date Kig Released     01.028/2013     17. Elevations (DF and RKB, RT, GK, ec). 3663' GR       18. Total Resured Depth of Well     19. Plug Back Measured Depth     20. Was Directional Survey Made?     17. Elevations (DF and RKB, RT, GK, ec). 3663' GR       23. Total Ansated Depth of Well     19. Plug Back Measured Depth     20. Was Directional Survey Made?     17. Elevations (DF and RKB, RT, GK, ec). 3663' GR       23. CASING RECORD     CASING RECORD (Report all Strings set in well)     19. Plug Back Measured Depth       24. CASING RECORD     CASING RECORD     AMOUNT PULLED       24. String State     10. Date RECORD     10. Date String State       24. LINER RECORD     SCKEEN     SIZE     DEPTH StT       24. CORD     SCKEEN     SIZE     DEPTH StT       24. CORD     SCKEEN     SIZE     DEPTH StT       24. CORD     SCKEEN     SIZE     DEPTH StT       25. TUBING RECORD     SCKEEN     SIZE     DEPTH StT       26. Perforation record (interval, size, and number)     27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       27. Mediation     Screen     SIZE     DEPTH StT       28. Orgen and state, 305 aread, 305 aread, 305 aread, 305 aread, 305 aread, 305 aread, 305 a		Ň	1idlar	nd, TX	7970	5 5	ie, ou	110 0000						Artesia; Glorieta-Yeso (O) (96830)						
Bit:       Constraint       Constraint <thconstraint< th="">       Constraint</thconstraint<>		Unit Ltr		·····				Range	Lot			Feet from the		N/S Line	Feet	Feet from the		Line	County	
13 Date Spudded       14 Date T.D. Reached       15. Date Kig Released       16. Date Completed (Ready to Produce)       17. Elevations (DF and RKB, RT, GK, etc.) 3663 CR         11 E. Total Messard Depth of Well       19. Plug Back. Messared Depth       20. Was Directional Survey Made?       21. Type Elevations (DF and RKB, RT, GK, etc.) 3663 CR         27. Producing Interval(s), of this completion - Top, Bottom, Name       20. Was Directional Survey Made?       21. Type Elevation and Ohr Dogs Kun HNGR/H-Res LL/CN/BHC/CAL         23.       CASING SIZE       WEIGHT LB./FT.       DETH SET       HOLE SIZE.       CEMINING RECORD       AMOUNT PULLED         8-5/8°       24#       417'       12.14"       320 sx Class C		J		34	4	17	'S	28E				2405		S		2250		E	Eddy	
01/22/2013 01/27/2013 IRT.GR.ecc.) 3663 GR 11. Total Measured Depth of Well 4675' 20. Was Directional Survey Mad? 21. Type Electric and Other Logs Kun HNGR/Hi-Res LL/CN/BHC/CAL 22. Producting Interval(s), of this completion - Top, Bottom, Name Yeso 4200-4494 23. CASING RECORD (Report all strings set in well) CASING SZE WEIGHT LB /FT. DPFITH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 8-5/8° 24# 417 12-14' 320 sx Class C 5-112° 17# 4717 7-7/8° 720 sx Class C 5-112° 17# 4717 7-7/8° 720 sx Class C 24. LINER RECORD SZE VEIGHT LB /FT. HOLE SIZE CEMENTING RECORD AMOUNT PULLED 24. LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 24. LINER RECORD 25 TUBING RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 25. Perforation record (interval, size, and number) 74. Sacks CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 74. Sacks CEMENT SCREEN SIZE DEPTH SET PACKER SET 27. ACID, SIOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 28. PRODUCTION Date First Production Method (/flowing: gat sid: fj. pumpling - Size and ppr pump) 03/07/2013 640 Pumping Unit Producing 29. Disposition of Gas Sold, used for fiel, vend, etc.; Sold A0-4 Stat 1 714 Find Rate Sold, used for fiel, vend, etc.; Sold A0-4 Stat Schement Schem																				
4717       4675       Yes       HNGR/H-Res L/CN/BHC/CAL         22. Producing Interval(s), of this completion - Top, Bottom, Name       Yes       4200-4494'         23.       CASING RECORD (Report all strings set in well)         CASING SIZE       VEIGHT LB AT.       DEPTINSET       HOLE SIZE       CEMENTINO RECORD       AMOUNT PULLED         8-5/6°       24#       417'       12-1/4"       320 sx Class C	01/22/2013	01/2	7/20	13	ched	01/28/2013					03/	03/07/2013					RT, GR, etc.) 3663' GR			
Yeso 4200 <sup>-</sup> 4494'       CASING RECORD (Report all strings set in well)         CASING SIZE       WEIGHT LB./FT       DEPTH IST       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         8-5/8"       24#       417"       12-1/4"       320 sx Class C	4717'	-				4675'								I Survey Made	~ 1			-		
CASING SIZE       WEIGHT LB/FT       DEPTH SET       HOLE SIZE       CEMENTING RECORD       AMOUNT PULLED         8-5/8"       24#       417       12-1/4"       320 sx Class C	Yeso 4200'-4494'																			
8-5/8"       24#       417       12-1/4"       320 sx Class C         5-1/2"       17#       4717"       7-7/8"       720 sx Class C         5-1/2"       17#       4717"       7-7/8"       720 sx Class C         9       17#       4717"       7-7/8"       720 sx Class C         9       17#       4717"       7-7/8"       720 sx Class C         9       17#       17#       4717"       7-7/8"       720 sx Class C         9       17#       17#       57.50       170       178       178         9       17#       4613       25.       170       1800 KKR SEE       27.76"       4613"       163         9       27.76"       4613       27.76"       4613"       174       12.114"         26.       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         9       28.728 gals 200".4494' (1 SPF, 29 holes)       Producing       28.728 gals 200".205, 350 st sand, 3738 gals seid, 3034 gals gal         28.       PRODUCTION       24       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio       1714         <		717	····· ,	WEICH	T I D /						ring									
5-1/2"       17#       4717       7-7/8"       720 sx Class C         24.       LINER RECORD       25.       TUBING RECORD         SIZE       TOP       BOTTOM       SACKS CEMENT       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       SCREEN       SIZE       DEPTH SET       PACKER SET         26.       Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         Yeso 4200'-4494' (1 SPF, 29 holes)       Production       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED       Yeso       238.728 gals 208, 298, 1358 sand, 3738 gals acd, 3654 gals gal         28.       PRODUCTION       Date First Production       Production Method (Flowing: gas 1(ll, numping - Size and type pump)       Well Status (Prod. or Shut-in)         03/07/2013       640 Pumping Unit       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         04/04/2013       24       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API + (Corr.)         30.       Test Witing       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - Oil Ratio       38 . 9 <t< td=""><td></td><td>20</td><td></td><td></td><td></td><td colspan="4"></td><td colspan="2"></td><td colspan="2"></td><td></td><td colspan="3"></td></t<>		20																		
SIZE     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET     PACKER SET       26.     Perforation record (interval, size, and number)     27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.     DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED       28.     PRODUCTION       28.     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in)       03/07/2013     640 Pumping Unit     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in)       03/07/2013     Gas - MCF     Water - Bbl.     Gas - Oil Ratio       04/04/2013     24     Choke Size     Prod'n For     Oil - Bbl     Gas - MCF     Water - Bbl.     1714       Flow Tubing     Casing Pressure     Calculated 24-     Oil - Bbl.     Gas - MCF     Water - Bbl.     138. 9       29. Disposition of Gas (Sold, used for fuel, vented, etc.)     Sold     30. Test Witnessed By     33. B a - 9       31. List Attachments     Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)     32. If a temporary pit was used at the well, report the exact location of the on-site burial:     Diagitude     NAD 1927 1983       1     Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)     32. If a temporary pit was used at the well, report the exact location of the on-site burial:     NAD 1927 1983       1     Lati				1	7#															
SIZE     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET     PACKER SET       26.     Perforation record (interval, size, and number)     27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.     DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED       28.     PRODUCTION       28.     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in)       03/07/2013     640 Pumping Unit     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in)       03/07/2013     Gas - MCF     Water - Bbl.     Gas - Oil Ratio       04/04/2013     24     Choke Size     Prod'n For     Oil - Bbl     Gas - MCF     Water - Bbl.     1714       Flow Tubing     Casing Pressure     Calculated 24-     Oil - Bbl.     Gas - MCF     Water - Bbl.     138. 9       29. Disposition of Gas (Sold, used for fuel, vented, etc.)     Sold     30. Test Witnessed By     33. B a - 9       31. List Attachments     Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)     32. If a temporary pit was used at the well, report the exact location of the on-site burial:     Diagitude     NAD 1927 1983       1     Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)     32. If a temporary pit was used at the well, report the exact location of the on-site burial:     NAD 1927 1983       1     Lati																				
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SIZE     TOP     BOTTOM     SACKS CEMENT     SCREEN     SIZE     DEPTH SET     PACKER SET       26.     Perforation record (interval, size, and number)     27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.     DEPTH INTERVAL     AMOUNT AND KIND MATERIAL USED       28.     PRODUCTION       28.     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in)       03/07/2013     640 Pumping Unit     Production Method (Flowing, gas lift, pumping - Size and type pump)     Well Status (Prod. or Shut-in)       03/07/2013     Gas - MCF     Water - Bbl.     Gas - Oil Ratio       04/04/2013     24     Choke Size     Prod'n For     Oil - Bbl     Gas - MCF     Water - Bbl.     1714       Flow Tubing     Casing Pressure     Calculated 24-     Oil - Bbl.     Gas - MCF     Water - Bbl.     138. 9       29. Disposition of Gas (Sold, used for fuel, vented, etc.)     Sold     30. Test Witnessed By     33. B a - 9       31. List Attachments     Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)     32. If a temporary pit was used at the well, report the exact location of the on-site burial:     Diagitude     NAD 1927 1983       1     Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)     32. If a temporary pit was used at the well, report the exact location of the on-site burial:     NAD 1927 1983       1     Lati	24		I			LINER RECORD				25			TUBING			ECORD				
26. Perforation record (interval, size, and number)       27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.         Yeso 4200'-4494' (1 SPF, 29 holes)       Producing         28.       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         Yeso       238,728 gals 20#, 295, 135# sand, 3738 gals acid, 3654 gals gel         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         03/07/2013       640 Pumping Unit       Production       Production         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         04/04/2013       24       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         30. Test Witnessed By       30. Test Witnessed By       30. Test Witnessed By       Apache Corp.         31. List Attachments       Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)       30. Test Witnessed By       Apache Corp.         33. If an on-site burial was used at the well, report the exact location of the envisite burial:       Longitude       NAD [927 1983         Thereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed       NAD [927 1983		ТОР			BOT										SET PACKER SET		ER SET			
Yeso 4200'-4494' (1 SPF, 29 holes)       Producing       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         Yeso       238,728 gais 20#, 295,135# sand, 3738 gats acid, 3654 gats gel				'	_							2-7/8"		46	1613'					
Yeso 4200'-4494' (1 SPF, 29 holes)       Producing       DEPTH INTERVAL       AMOUNT AND KIND MATERIAL USED         Yeso       238,728 gais 20#, 295,135# sand, 3738 gats acid, 3654 gats gel	26 Perforation	racord (i	ntory	ol cizo	and nun	number)			27 ACID SHOT FR			ACTURE CEMENIT								
Yeso       238,728 gals 20#, 295,135# sand, 3738 gals acid, 3654 gals gel         28.       PRODUCTION         Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         03/07/2013       640 Pumping Unit       Prod'n For         Date of Test       Hours Tested       Choke Size       Prod'n For         04/04/2013       24       Calculated 24-       Oil - Bbl       Gas - MCF         Flow Tubing       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, venied, etc.)       Sold       30. Test Witnessed By       Apache Corp.         31. List Attachments       Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)       30. Test Witnessed By       Apache Corp.         32. If a temporary pit was used at the well, report the exact location of the temporary pit.       33. If a temporary pit was used at the well, report the exact location of the on-site burial:       Image: Congitude Name       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed       NAD 1927 1983         Signature       Ware       Fatima Vasquez       Title       Regulatory Tech       Date 04/26/2013													ΓK.							
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         03/07/2013       640 Pumping Unit       Producing         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1714       24       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         180       24       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold       30. Test Witnessed By       Apache Corp.         31. List Attachments       Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)       32. If a temporary pit was used at the well, report the exact location of the on-site burial:       Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Out/26/2013         Signature       Printed       Fatima Vasquez       Title       Regulatory Tech       Date       04/26/2013	Teso 4200-4494 (1 SFF, 29 holes				51037 1	) Trocacing					Yeso			238,728 gals 20#, 295,135# sand, 3738 gals acid, 3654 gals gel						
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         03/07/2013       640 Pumping Unit       Producing         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1714       24       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         180       24       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold       30. Test Witnessed By       Apache Corp.         31. List Attachments       Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)       32. If a temporary pit was used at the well, report the exact location of the on-site burial:       Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Out/26/2013         Signature       Printed       Fatima Vasquez       Title       Regulatory Tech       Date       04/26/2013										·				ļ						
Date First Production       Production Method (Flowing, gas lift, pumping - Size and type pump)       Well Status (Prod. or Shut-in)         03/07/2013       640 Pumping Unit       Producing         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         1714       24       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         180       24       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold       30. Test Witnessed By       Apache Corp.         31. List Attachments       Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)       32. If a temporary pit was used at the well, report the exact location of the on-site burial:       Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Out/26/2013         Signature       Printed       Fatima Vasquez       Title       Regulatory Tech       Date       04/26/2013										<u> </u> )DI		TION		I						
03/07/2013       640 Pumping Unit       Producing         Date of Test       Hours Tested       Choke Size       Prod'n For       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         04/04/2013       24       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         9       9       84       541       1714         Flow Tubing       Casing Pressure       Calculated 24-       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.)         9       9       030. Test Witnessed By       38.9       30. Test Witnessed By         29. Disposition of Gas (Sold, used for fuel, vented, etc.)       Sold       30. Test Witnessed By         31. List Attachments       Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)       32. If a temporary pit was used at the well, report the exact location of the on-site burial:       Date       Date         1       Latitude       Longitude       NAD 1927 1983       NAD 1927 1983         1       I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed         Signature       Printed       Name       Title       Regulatory Tech       Date       04/26/2013		tion			Producti	on Met	10d <i>(Fla</i>						)	Well Status	(Pro	d. or Sh	ut-in)			
Date of Test       Hours Tested       Choke Size       Prod'n For Test Period       Oil - Bbl       Gas - MCF       Water - Bbl.       Gas - Oil Ratio         04/04/2013       24       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       1714         Flow Tubing Press.       Casing Pressure       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.) 38.9         29. Disposition of Gas (Sold, used for filel, vented, etc.) Sold       Sold       30. Test Witnessed By Apache Corp.         31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)       30. Test Witnessed By Apache Corp.         32. If a temporary pit was used at the well, report the exact location of the temporary pit.       Image: Calculate of the exact location of the temporary pit.         33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude       Latitude       NAD 1927       1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief       Printed Name       Printed Name       Title       Regulatory Tech       Date       04/26/2013																				
04/04/2013       24       49       84       541       1714         Flow Tubing Press.       Casing Pressure Hour Rate       Calculated 24- Hour Rate       Oil - Bbl.       Gas - MCF       Water - Bbl.       Oil Gravity - API - (Corr.) 38.9         29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold       30. Test Witnessed By Apache Corp.       30. Test Witnessed By Apache Corp.         31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)       32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude       Longitude       NAD 1927 1983         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name       Printed Regulatory Tech       O4/26/2013	Date of Test Hours Tested		Cho					Oil - Bbl Ga			Ga				r - Bbl. Gas -		Dil Ratio			
Press.       Hour Rate       38.9         29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold       30. Test Witnessed By Apache Corp.         31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)       32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. If an on-site burial was used at the well, report the exact location of the on-site burial:       Image: Compute Co	04/04/2013	3 2	24					Test Period		49	•		84		54	41		1714	:	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold       30. Test Witnessed By Apache Corp.         31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)       32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude       Longitude         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Signature       Printed Name         Fatima Vasquez       Title         Regulatory Tech       Date         04/26/2013							ـــــــــــــــــــــــــــــــــــــ	Gas - MCF		Water - Bbl. C		Oil C	• • • •							
Sold       Apache Corp.         31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude         Latitude         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Signature       Printed Name       Fatima Vasquez       Title       Regulatory Tech       Date       04/26/2013	20 Disposition of Case (Sold used for fuel y			iel vent	ented, etc.)					<u> </u>		30. Test W		Lest Wi						
31. List Attachments       Inclination Report, C-102, C-103, C-104 (Logs submitted 02/07/2013)         32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.         33. If an on-site burial was used at the well, report the exact location of the on-site burial:         Latitude       Longitude         I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Signature       Printed         Name       Fatima Vasquez         Title       Regulatory Tech         Date       04/26/2013															<i>y</i>					
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <ul> <li>Latitude</li> <li>Longitude</li> <li>NAD 1927 1983</li> </ul> I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief         Signature       Printed         Name       Fatima Vasquez         Title       Regulatory Tech         Date       04/26/2013	31. List Attachments																			
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<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i> Signature Signature Si																				
Signature Printed Name Fatima Vasquez Title Regulatory Tech Date 04/26/2013	I horohy carti	fy that	tho in	nforma	ition .	hown	n hot	Latitude	form	n ie t	10	and comp	ota	Longitude	fm	know	odan a	NA nd halia	D 1927 1983	
		Durintend																		
E-mail Address Fauma. Vasquez@apachecorp.com	E-mail Address Fatima.Vasquez@apachecorp.com																			

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern	n New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
B. Salt T. Yates 544	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 795	T. Devonian	T. Cliff House	T. Leadville				
T. Queen_1388'	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1841'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres 2194	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta 3609'	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3772'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T. Bowers - SD 1159'	T. Entrada					
T. Wolfcamp	T. Yeso 3772'	T. Wingate					
T. Penn	Т.	T. Chinle					
T. Cisco (Bough C)	Τ.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromtoto
No. 2, fromtoto	No. 4, fromtoto

## **IMPORTANT WATER SANDS**

No. 3, from.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	 From	То	Thickness In Feet	Lithology	
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