Form 3160-5 (August 2007) **OCD Artesla**

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM05039A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 891000303X	
1. Type of Well					8. Well Name and No. PLU ROSS RANCH 33 25 30 USA 1H	
					*	
2. Name of Operator BOPCO LP	IERRY		9. API Well No. 30-015-40762-00-X1			
3a. Address	(include area code 1-7379	ode) 10. Field and Pool, or Exploratory CORRAL CANYON				
MIDLAND, TX 79702 4. Location of Well (Footage, Sec., T.			11. County or Parish, and State			
Sec 33 T25S R30E NWNW 15 32.093199 N Lat, 103.892629			EDDY COUNTY, NM			
12. CHECK APPR	COPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ I		epen 🗖 Prod		ion (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing ☐ F		ture Treat	☐ Reclam	ation	□ Well Integrity
Subsequent Report	□ Casing Repair	■ New Construction		☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans ☐		and Abandon	☐ Temporarily Abandon		Production Start-up
	☐ Convert to Injection ☐ Plu		Back	☐ Water Disposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fither the subject well submon the subject well. O3/01/2013 ? O3/06/2013 MIRU. NU and test Master Var DV tool. Run GR/CNL/CCL. out FS and 14 feet of formation scheduled O3/25/2013	operations. If the operation resandonment Notices shall be file and inspection.) 30E its this sundry of complete the sundry of complete	sults in a multipled only after all r ion operation 7). RIH w/worlar @ 13402.	e completion or recequirements, includes and notice of the string and 4-3 tag float shoe @	ompletion in a rading reclamation first production 3/4 bit. Drill of 13446. Driftrac	new interval, a Form 316 1, have been completed,	So-4 shall be filed once and the operator has PECEIVED APR 3 0 2013 CD ARTES:A
14. I hereby certify that the foregoing is	Electronic Submission #	204951 verifie	l by the BLM We	ell Information	n System	
Comm	itted to AFMSS for proces	sing by JOHN	NY DICKERSON	on 04/24/201	3 (13JLD0629SE)	
Name (Printed/Typed) TRACIE J	Title REGUI	LATORY AN	ALYST	·		
Signature (Electronic S	Date 04/22/2	2013				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE	
Approved By ACCEPTED				AMES A AMOS SUPERVISOR EPS Da		Date 04/28/2013
Conditions of approval, if any, are attache certify that the applicant holds legal or equ which would entitle the applicant to condu	Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ake to any department or	agency of the United

Additional data for EC transaction #204951 that would not fit on the form

32. Additional remarks, continued

03/18/2013 ? 03/19/2013 MIRU wireline. RIH w/BHP gauges to 8300. Pull gauges, RD

03/20/2013 ? 03/27/2013

RU frac stack, test (good). RIH w/obsidian frac plug set at 13430. MIRU frac company. Begin perf and frac. Perf 9050 ? 13409 (216 holes), frac using total 49121 bbls fluid (includes 43554 gal 15% HCL) and 2454461# propant across 9 stages.

03/28/2013 - 04/01/2013 RU coiled tubing, drill out CFPs and clean out to toe plug at 13430. RD coiled tubing. NU tree and test (okay).

04/08/2013 ? 04/11/2013

MIRU reverse unit. RIH w/string mill and bit to clean out. RIH w/ESP on 2 7/8 tbg. Turn to production.

04/14/2013

First oil production.