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Form 3160-5 UNITED STATES OCD Artesia (August 2007) DEPARTMENT OF THE INTERIOR			OCD Artesia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM2747		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well □ Gas Well □ Other				8. Well Name and No. JACKSON B 53		
2. Name of Operator Contact: LESLIE M GARVIS BURNETT OIL COMPANY INC E-Mail: Igarvis@burnettoil.com				9. API Well No. 30-015-40942-00-S1		
3a. Address3b. Phone No801 CHERRY STREET UNIT 9Ph: 817-33FORT WORTH, TX 76102-6881Ph: 817-33				10. Field and Pool, or Exploratory CEDAR LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 1 T17S R30E SWSW 440FSL 740FWL				EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE (	DF NOTICE, RI	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>	Deepen Fracture Treat	Product	ion (Start/Resume)	Water Shut-Off Well Integrity	
🛛 Subsequent Report	Casing Repair	□ New Construction	-		Other	
Final Abandonment Notice	Change Plans	Plug and Abandor Plug Back		arily Abandon	Production Start-up	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for the proposal of the proposal	ally or recomplete horizontally, giv ork will be performed or provide the d operations. If the operation result bandonment Notices shall be filed of	e subsurface locations and m Bond No. on file with BLM s in a multiple completion or	BIA. Required sul recompletion in a recompletion	ertical depths of all perti bsequent reports shall be new interval, a Form 310	nent markers and zones. e filed within 30 days 60-4 shall be filed once	
2/14/13 - TEST CSG 1500# -	GOOD, DO DV TOOL, TES	T CSG 1500# - GOOD,	RIH, TAG PBT	D @ 6052'.	ADD	
2/27/13 - PERF 18 INTERVA 5756', 5833', 5840', 5844', 58			', 5610', 5623',	5744', <b>N</b> R	APR 3 0 2013	
2/28/13 -SPOT 250 GALS 15 72 BALL SEALERS.	% NEFE ACID, PULL TO 53	50', SET PKR, ACIDIZI	E W 2500 GALS	5 15% NEFE A <del>CÍD</del>	OCD ARTESIA	
3/1/13 - SLICKWATER FRAC 345,261# 40/70 SN.	W 1,054,158 GALS SLICK	WATER, 30,156# 100 N	1ESH,			
3/5/13 - INSTALLED: 169 JT	S 2 7/8", 6.5#, J-55 TBG 532	29.83', KB 5338.83', SN	l 5339.93', TD 6	Accepted	cole 5/1/2013 c for record	
14. I hereby certify that the foregoing i	Electronic Submission #205	L COMPANY INC. sent t	o the Carlsbad	n System		
Name (Printed/Typed) LESLIE N			GULATORY CO			
Signature (Electronic Submission) Date 04/22			22/2013			
	THIS SPACE FOR	FEDERAL OR STA	TE OFFICE U	SE		
Approved By ACCEPTED			S A AMOS RVISOR EPS		Date 04/28/2013	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				ake to any department of	r agency of the United	
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## Additional data for EC transaction #205007 that would not fit on the form

## 32. Additional remarks, continued

5388.82', DESANDER 5392.82', 2 JTS 2 7/8" TAILPIPE 5456.10', ESP INTAKE 5364.84.

3/16/13 - First Day of Production 3/15/13 - 35 BO, 655 BLW, 75 MCF, 1875' BHP, 4215' FLAP, 13,889 BLWTR, 50# CSG, 250# TBG, 59 HZ.

3/30/13 - 24 Hr test. 68 BO, 394 BLW, 99 MCF, 1544 BHP, 3451' FLAP, 10,998 BLWTR, 60# CSG, 320# TBG, 60 HZ