

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GISSLER B 91
2. Name of Operator BURNETT OIL COMPANY INC		9. API Well No. 30-015-41001-00-S1
3a. Address 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881		10. Field and Pool, or Exploratory LOCO HILLS
3b. Phone No. (include area code) Ph: 817-332-5108 Ext: 6326		11. County or Parish, and State EDDY COUNTY, NM
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T17S R30E SESW 1265FSL 1626FWL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/06/13 - CA: 1? CMT

WO WL TRK FOR BOND LOG, RU WL TRK, RN CMT BOND LOG - RD WL TRK (TOC CALC 190')

TIH W/1" PIPE - TAG CMT @ 159' N/S/E/W - PU TO 157', SPOT 50 SX (12 BBL) PLUG, WOC, TOH W/1", TIH W/1" PIPE - TAG CMT @ 159' - PU TO 157', SPOT 25 SX (6 BBL) PLUG, WOC - TOH W/1" PIPE TIH W/1" PIPE - TAG CMT @ 264' - PU TO 254', SPOT 25 SX (6 BBL) PLUG, WOC - TOH W/1" PIPE TIH W/1" PIPE - TAG CMT @ 191' - PU TO 189', SPOT 25 SX (6 BBL) PLUG, WOC - TOH W/1" PIPE TIH W/1" PIPE - TAG CMT @ 191' - PU TO 189', SPOT 25 SX (6 BBL) PLUG, WOC - TOH W/1" PIPE TIH W/1" PIPE - TAG CMT @ 191' - PU TO 189', SPOT 25 SX (6 BBL) PLUG, WOC - TOH W/1" PIPE TIH W/1" PIPE - TAG CMT @ 191' - PU TO 189', SPOT 25 SX (6 BBL) PLUG, WOC - TOH W/1" PIPE.

3/07/13 - CA: 1? CMT WOC, TIH W/1" PIPE - TAG CMT @ 191' - PU 189', SPOT 25 SX (6 BBL) PLUG, WOC - TOH W/1" PIPE, TIH W/1" PIPE - TAG CMT @ 191' - PU 189', SPOT 25 SX (6 BBL) PLUG, WOC - TOH W/1"

Accepted for record

RECEIVED
APR 30 2013
NMOC D ARTESIA

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #205073 verified by the BLM Well Information System

For BURNETT OIL COMPANY INC, sent to the Carlsbad

Committed to AFMSS for processing by JOHNNY DICKERSON on 04/24/2013 (13JLD0643SE)

Name (Printed/Typed) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 04/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 04/28/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #205073 that would not fit on the form

32. Additional remarks, continued

PIPE, TIH W/1" PIPE - TAG CMT @ 191' - PU 189', SPOT 25 SX (6 BBL) PLUG, WOC - TOH W/1" PIPE, TIH W/1" PIPE - TAG CMT @ 191' - PU 189', SPOT 50 SX (12 BBL) PLUG, WOC - TOH W/1" PIPE, ORDER 400 ADDN'L SXS CMT, TIH W/1" PIPE - TAG CMT @ 191' - PU 189', SPOT 25 SX (6 BBL) PLUG, WOC - TOH W/1" PIPE, TIH W/1" PIPE - TAG CMT @ 191' - PU 189', SPOT 50 SX (12 BBL) PLUG, WOC - TOH W/1" PIPE.

3/8/13 - WOC, TIH W/1" PIPE - TAG CMT @ 159' - PU 157', SPOT 25 SX (6 BBL) PLUG, SPOT 158 SX (38 BBL) PLUG - CIRC 46 SXS 11 BBLS) TO SURFACE. NOTIFIED BLM OF SUCCESSFUL 1" CMT JOB AND BOP TEST 03/07/13 16:55 PM 03/07/13 CONTACT MARLAN DEATON.

3/9/13 - TEST CSG 1274 PSI -30 MINUTES - TEST OK.

3/14/13 TD: 6,036?. RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA.

3/15/13 - , RUN 139 JTS 7" 23# J-55 LTC 8RD CSG TOTAL 6039.11? SET @ 6036' FC @ 5989' DV TOOL @ 2620', MJ TOP 4518? BTM 4542?, MJ TOP 3489? BTM 3515?. CMT 1ST STAGE W 600 SXS (137 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H2O SX TO YIELD 1.28 CUFT SX. CIRC 219 SX (50 BBLS) CMT TO SURF 1ST STAGE. CMT 2ND STAGE W 800 SX (266 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H2O SX TO YIELD 1.87 CUFT SX, FB 100 SX (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CUFT SX. CIRC 99 SX (33 BBLS) CMT TO SURF 2ND STAGE. NOTIFIED BLM VIA VOICE MAIL OF PRODUCTION CMT JOB 13:10 PM 03/14/13 - SPOKE TO CHERYL de MONTIGNY 15:44 03/14/13, NO ONE PRESENT FOR JOB.

3/16/13 - RIG REL 3/15/13, 11:30 AM