

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 30 2013

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC029338A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GISSLER A 439. API Well No.
30-015-41177-00-X110. Field and Pool, or Exploratory
LOCO HILLS11. County or Parish, and State
EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BURNETT OIL COMPANY INCContact: LESLIE M GARVIS
E-Mail: lgarvis@burnettoil.com3a. Address
801 CHERRY STREET UNIT 9
FORT WORTH, TX 76102-68813b. Phone No. (include area code)
Ph: 817-332-5108 Ext: 63264. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23 T17S R30E NWNE 990FNL 1650FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/20/13 - 3/20/13 TD: 410? CA: 1? SURF CSG

ATTEMPT TO GET 10 3/4" CSG TO BTM, RECEIVED PERMISSION TO SET SURF CSG @ 328', CMT W 300 SX
TRIXOTROPIC @ 14.2#, YIELD 1.67, H2O 7.46 GAL/SK, TAIL W/ 250 SKS PREMIUM PLUS + 2% CACLZ @ 14.8#
YIELD 1.35. NO RETURNS DURING JOB, WOC, RD HALCO, WO WL TRK F TEMP SURVEY, RUN TEMP SURVEY W ROTORY
WL (TOP CMT 206'), TIH W 1" PIPE, TAG CMT @ 203' N, 203' E, 203' S, 203' W, CMT W 50 SX PREMIUM
PLUS + 2% CACLZ, WOC, TIH W 1" PIPE, TAG CMT @ 203' N, 203' E, 203' S, 203' W, CMT W 25 SX PREMIUM
PLUS + 2% CACLZ, WOC, TIH W 1" PIPE, TAG CMT @ 203' N, 203' E, 203' S, 203' W, CMT W 25 SX PREMIUM
PLUS + 2% CACLZ, WOC, TIH W 1" PIPE, TAG CMT @ 203' N, 203' E, 201' S, 201' W, CMT W 25 SX PREMIUM
PLUS + 2% CACLZ, WOC. CALL JOE SALCIDO W/ BLM 7:00 AM 3/19/13 TO AS PERMISSION TO SET 10 3/4" CSG @
328'. RECEIVED PERMISSION 8:30 AM, 3/19/13, NOTIFY JOE SALCIDO OF NO CIRC CEMENT, CALL BLM PHONE &
LEFT MESSAGE OF TEMPERATURE SURVEY & TAG DEPTH @ 5:30 PM 3/19/13.

Accepted for record
NMLC029338A 5/1/2013

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #204817 verified by the BLM Well Information System
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 04/23/2013 (13JLD0605SE)

Name (Printed/Typed) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 04/19/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 04/28/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #204817 that would not fit on the form

32. Additional remarks, continued

3/21/13 - 1? SURF CSG WOC, TIH W 1" PIPE, TAG CMT @ 198' N, 198' E, 198' S, 203' W, CMT W 25 SX PREMIUM PLUS + 2% CACLZ WOC, TIH W 1" PIPE, TAG CMT @ 195' N, 195' W, 195' S, CMT W/ 50 SX PREMIUM PLUS + 2% CACLZ WOC, TIH W 1" PIPE, TAG CMT @ 195' N, 195' S, 195' W, CMT W/ 50 SX PREMIUM PLUS + 2% CACLZ WOC, TIH W 1" PIPE, TAG CMT @ 195' N, 195' S, 195' W, CMT W/ 50 SX PREMIUM PLUS + 2% CACLZ WOC, TIH W 1" PIPE, TAG CMT @ 194' N, 194' S, 194' W, CMT W 50 SX PREMIUM PLUS + 2% CACLZ WOC, TIH W 1" PIPE, TAG CMT @ 192' N, 192' S, 192' W, CMT W 50 SX PREMIUM PLUS + 2% CACLZ WOC, WO BULK TRUCK TO RETURN W 400 SX PREMIUM PLUS + 2% CACLZ, TIH W 1" PIPE, TAG CMT @ 192' N, 192' S, 192' W, CMT W 25 SX PREMIUM PLUS + 2% CACLZ WOC. NOTIFIED BLM OF PROGRESS W/ 1" OF SURFACE CSG (JOE SALCIDO 8:00 AM 3/20/13).

3/22/13 - TIH W 1" PIPE, TAG CMNT @ 138' N, 138' S, 138' W, CMT W 50 SX PREMIUM PLUS + 2% CACLZ WOC, TIH W 1" PIPE, TAG CMT @ 138' N, 138' W, 138' S, CMT W/ 25 SX PREMIUM PLUS + 2% CACLZ WOC, TIH W 1" PIPE, TAG CMT @ 133' N, 133' S, 133' W, CMT W 25 SX PREMIUM PLUS + 2% CACLZ WOC, TIH W 1" PIPE, TAG CMT @ 108' N, 108' S, 108' W, CMT W 75 SX PREMIUM PLUS + 2% CACLZ, PLUG DN 17:15 CIRC 6 BBLS, WOC, CUT OFF CONDUCTOR & CSG, WELD ON COL, RIG DAWGS OIL FIELD NU SER NU ANNULAR BOP/CHOKE MANIFOLD, TOP OUT W 15 PLUGS, 600 SX PREMIUM PLUS + 2% CACLZ, CIRC 6 BBLS TO PIT @ 17:15 PM 3/21/2013. NOTIFIED JOE SALCIDO W/ BLM OF TOP OUT & TEST F/ 5:00 AM, CALLED @ 5:30 PM, 3/21/13

3/23/13 - CSG 1075#, TEST OK. PUMP 50 SX PREMIUM PLUS + 2% CACLZ WOC, PUMP 50 SX PREMIUM PLUS + 2% CACLZ.

3/28/13 - TD: 6,094? . RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA (LOG DEPTH 6093' .

3/29/13 - , RUN 140 JTS 7", 23#, J-55, LTC CSG TOTAL 6100.11' SET @ 6094', FC @ 6046', DV TOOL @ 2619', MJ T 4492'-4516', MJ 3494'-3518'. CMT 1ST STAGE W/600 SXS (137 BBLS) PREM H + .125 LBM POLY FLAKE @ 14.2 LB/GAL & 5.58 GAL H2O SX TO YIELD 1.28 CUFT SX. CIRC 35 BBLS (153 SX) CMT TO SURF 1ST STAGE, CMT 2ND STAGE W 800 SX (266 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H2O SX TO YIELD 1.87 CUFT SX, FB 100 SXS (24 BBLS) PREM PLUS + 2% CACL2 @ 14.8 LB/GAL & 6.39 GAL H2O SX TO YIELD 1.35 CUFT SX. CIRC 103 BBLS, 309 SX CMT TO SURF 2ND STAGE. NOTIFIED TERRY W BLM OF RUNNING & CMTING PROD CSG @ 7:45 AM, 3/28/2013, NO ONE PRESENT.

3/30/13 - RR 3/29/13, 12:00 PM.