Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

APR 3 0 2013 **BUREAU OF LAND MANAGEMENT** 5. Lease Serial No. NMLC029339A SUNDRY NOTICES AND REPORTS ON WELLS CD ARTESIA

abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well				8. Well Name and No. JACKSON A 43	
				9. API Well No. 30-015-41212-00-X1	
3a. Address 801 CHERRY STREET UNIT FORT WORTH, TX 76102-68	332-5108 Ext: 6326		10. Field and Pool, or Exploratory LOCO HILLS		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 12 T17S R30E SESE 990FSL 940FEL				EDDY COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO INDICAT	TE NATURE OF N	OTICE, RE	PORT, OR OTHER	DATA
TYPE OF SUBMISSION					
☐ Notice of Intent	☐ Acidize ☐ D	eepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
_	☐ Alter Casing ☐ Fi	□ Fracture Treat		tion	■ Well Integrity
Subsequent Report ■	☐ Casing Repair ☐ N	ew Construction	☐ Recompl	ete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl	lug and Abandon	□ Temporarily Abandon		Drilling Operations
	☐ Convert to Injection ☐ Pl	lug Back	☐ Water Di	Disposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 4/5/13 - TEST CSG 1275#, TEST OK. RIG INSPECTED BY JOE W/ BLM AFTER NU, ALL IS WELL. 04/09/13 - TD: 6,057?. RUN DLL/MICRO SFL/CSN GAMMA/DUAL SN/SPECTRA DENSITY/OH BOREHOLE SA. 4/10/13 - , RUN 140 JTS 7", 23#, J-55, LTC CSG, TOTAL 6065.01' SET @ 6057', FC @ 6032', DV TOOL 2603', MJ TOP 3433' BTM 3453', MJ TOP 4455', BTM 4479', 24 CENTRALIZERS. CMT 1ST STAGE W 600 SXS (137 BBLS) PREM H + 125 LBM POLY FLAKE @ 14.2 LB/ GAL & 5.58 GAL H20 SX TO YIELD 1.28 CUFT SX. CIRC (35 BBLS 153 X CMT TO SURFACE 1ST STAGE, CMT 2ND STAGE W 700 SXS (233 BBLS) PREM LITE + 2% CACL2 + .125 LBM POLYFLAKE @ 12.7 LB/GAL & 10.08 GAL H20 SX TO YIELD 1.35 CUFT SX. CIRC 61 BBLS, 183 SX CMT TO SURFACE 2ND STAGE. NOTIFY JOE SALCIDO W/ BLM OF RUNNING & CEMENTING 7" PRODUCTION CSG					
Electronic Submission #205144 verified by the BLM Well Information System For BURNETT OIL COMPANY INC, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 04/24/2013 (13JLD0649SE)					
Name (Printed/Typed) LESLIE M	GARVIS	Title REGULA	TORY COC	DRUINATUR	
Signature (Electronic S	Submission)	Date 04/23/20	13		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ACCEPT	JAMES A A TitleSUPERVIS	MOS OR EPS		Date 04/28/2013	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	Office Carlsbad				
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter	person knowingly and verwithin its jurisdiction.	willfully to mak	ke to any department or ag	gency of the United

Additional data for EC transaction #205144 that would not fit on the form

32. Additional remarks, continued

9:00 AM 4/09/2013, NO ONE PRESENT.

4/11/13 - RIG REL 12:00 PM, 04/11/13