(August 2007)		UNITED STATES OCD Artes DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			sia	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an				LLS		NMNM111946			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM122777				
 Type of Well Oil Well Gas V 	Well 🔲 Oth	er				8. Well Name and No. NOOSE FEDERA			
2. Name of Operator Contact: BRIAN MAIORINO COG OPERATING LLC E-Mail: bmaiorino@concho.com						9. API Well No. 30-015-21066-00-S1			
3a. Address 3b. Phone No. (include area code) ONE CONCHO CENTER 600 W ILLINOIS AVENUE 9h: 432-221-0467 MIDLAND, TX 79701 9701						10. Field and Pool, or Exploratory SEVEN RIVERS			
4. Location of Well (For	otage, Sec., T.	, R., M., or Survey Description))			11. County or Parish,	and State		
Sec 35 T19S R25E SENW 1980FNL 1980FWL 32.618758 N Lat, 104.457309 W Lon						EDDY COUNTY, NM			
12. CHI	ECK APPR	ROPRIATE BOX(ES) TO) INDICATE 1	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMIS	SION		<u></u>	TYPE OI	F ACTION				
X Notice of Intent		□ Acidize	🗖 Deepe	🗖 Deepen		ction (Start/Resume)	□ Water Shut-Off		
—		Alter Casing	🗖 Fractu	 Fracture Treat New Construction 		nation	Well Integrity		
Subsequent Report		🗖 Casing Repair	🗖 New (Recomplete		☑ Other Venting and/or Flari	
Final Abandonmen	nt Notice	Change Plans	🗖 Plug a	and Abandon	Temporarily Abandon Water Disposal		ng		
If the proposal is to deep Attach the Bond under v	pen directiona which the wor	Convert to Injection ration (clearly state all pertinen Ily or recomplete horizontally, k will be performed or provide operations. If the operation res	give subsurface lo the Bond No. on f	g estimated starting ocations and measu file with BLM/BIA	g date of any p red and true v	proposed work and approprotection of all perting the second secon	nent markers and z	ones.	
If the proposal is to deep Attach the Bond under v following completion of testing has been complet determined that the site	pen directiona which the wor f the involved ted. Final Ab is ready for fi	ration (clearly state all pertinen illy or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file	t details, including give subsurface lo the Bond No. on f sults in a multiple ed only after all re-	g estimated startin cations and measu file with BLM/BIA completion or reco quirements, includ	g date of any p red and true v A. Required su completion in a	proposed work and approx vertical depths of all pertir ubsequent reports shall be new interval, a Form 316 on, have been completed,	hent markers and z filed within 30 da 50-4 shall be filed and the operator h	iones. iys once	
If the proposal is to deep Attach the Bond under v following completion of testing has been complet determined that the site	pen directiona which the wor f the involved ted. Final Ab is ready for fi C respectfu	Illy or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.)	t details, includin give subsurface lo the Bond No. on f sults in a multiple ed only after all re Noos Fed #1 E	g estimated starting ocations and measu file with BLM/BIA completion or reco quirements, includ Battery	g date of any j ired and true A. Required so ompletion in a ling reclamatio	proposed work and approx vertical depths of all pertir ubsequent reports shall be new interval, a Form 316 on, have been completed,	hent markers and z filed within 30 da 50-4 shall be filed and the operator h	iones. iys once	
If the proposal is to deep Attach the Bond under v following completion of testing has been complet determined that the site is COG Operating LLC UL F, Section 35, T # of wells to flare: 1	pen directiona which the wor f the involved ted. Final Ab is ready for fi C respectfu 19S, R25E	Illy or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.)	it details, including give subsurface lo the Bond No. on f sults in a multiple ed only after all re Noos Fed #1 E	g estimated startin ocations and measu file with BLM/BLA completion or reco quirements, includ Battery	g date of any j ired and true A. Required so ompletion in a ling reclamatio	proposed work and approx vertical depths of all pertir ubsequent reports shall be new interval, a Form 316 on, have been completed,	hent markers and z filed within 30 dz 50-4 shall be filed and the operator h	iones. iys once	
If the proposal is to deep Attach the Bond under v following completion of testing has been complet determined that the site is COG Operating LLC UL F, Section 35, T	pen directiona which the wor f the involved ted. Final Ab is ready for fi C respectfu 19S, R25E	ration (clearly state all pertinen Illy or recomplete horizontally, i k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.) Illy request to flare at the l	t details, including give subsurface lo the Bond No. on f sults in a multiple d only after all re Noos Fed #1 E	g estimated starting ocations and measu file with BLM/BIA completion or reco quirements, includ Battery	g date of any p ared and true v A. Required so completion in a ling reclamation	proposed work and approx retrical depths of all pertir ubsequent reports shall be new interval, a Form 316 on, have been completed, RECI APR 3	hent markers and z filed within 30 da 50-4 shall be filed and the operator h	iones. iys once	
If the proposal is to deep Attach the Bond under v following completion of testing has been complet determined that the site COG Operating LLC UL F, Section 35, T # of wells to flare: 1 95 oil	pen directiona which the wor f the involved ted. Final Ab is ready for fi C respectfu 19S, R25E , Noose Fe	ration (clearly state all pertinen Illy or recomplete horizontally, j k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.) Illy request to flare at the l ederal Com 5H, 30-015-21 3 to 5/1/13	t details, including give subsurface lo the Bond No. on f sults in a multiple d only after all re Noos Fed #1 E 1066	g estimated starting cations and measu file with BLM/BIA completion or reco quirements, includ Battery	g date of any p ired and true v A. Required so ompletion in a ling reclamation /JO 13 SEL	proposed work and approver the second	tiled within 30 de 50-4 shall be filed and the operator h EIVED 0 2013	iones. iys once	
If the proposal is to deep Attach the Bond under v following completion of testing has been complet determined that the site is COG Operating LLC UL F, Section 35, T # of wells to flare: 1 95 oil 110 MCF	pen directiona which the wor f the involved ted. Final Ab is ready for fi C respectfu 19S, R25E , Noose Fe from 4/4/13	ration (clearly state all pertinen Ily or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.) Ily request to flare at the l deral Com 5H, 30-015-21 3 to 5/1/13	t details, including give subsurface lo the Bond No. on f sults in a multiple d only after all re Noos Fed #1 E	g estimated starting cations and measu file with BLM/BLA completion or reco quirements, includ Battery	g date of any p ired and true v A. Required so ompletion in a ling reclamation /JO 13 SEL	proposed work and approx retrical depths of all pertir ubsequent reports shall be new interval, a Form 316 on, have been completed, RECI APR 3	tiled within 30 de 50-4 shall be filed and the operator h EIVED 0 2013	iones. iys once	
If the proposal is to deep Attach the Bond under v following completion of testing has been complet determined that the site is COG Operating LLC UL F, Section 35, T # of wells to flare: 1 95 oil 110 MCF Requesting to flare	pen directiona which the wor f the involved ted. Final Ab is ready for fi C respectfu 19S, R25E , Noose Fe from 4/4/13 ues at DCF	ration (clearly state all pertinen Ily or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.) Ily request to flare at the l deral Com 5H, 30-015-21 3 to 5/1/13 plant <u>AP</u> true and correct. Electronic Submission #2 For COG 0	t details, including give subsurface lo the Bond No. on f sults in a multiple d only after all re Noos Fed #1 E 1066 	g estimated starting cations and measu file with BLM/BLA completion or reco quirements, includ Battery CCD OLIKE Y STATE by the BLM We 2, sent to the Ca	g date of any p ired and true v A. Required so completion in a ling reclamation SEI CONDI Il Information arisbad	proposed work and approver vertical depths of all pertination absequent reports shall be new interval, a Form 316 on, have been completed, APR 3 EATHACHED TIONS OF AP	tiled within 30 de 50-4 shall be filed and the operator h EIVED 0 2013	iones. iys once	
If the proposal is to deep Attach the Bond under v following completion of testing has been complet determined that the site is COG Operating LLC UL F, Section 35, T # of wells to flare: 1 95 oil 110 MCF Requesting to flare Due to_acid_gas_issu	pen directiona which the wor f the involved ted. Final Ab is ready for fi C respectfu 19S, R25E , Noose Fe from 4/4/13 ues at DCF e foregoing is	ration (clearly state all pertinen Ily or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.) Ily request to flare at the l deral Com 5H, 30-015-21 deral Com 5H, 30-015-21 g to 5/1/13 plant AP true and correct. Electronic Submission #2 For COG O amitted to AFMSS for proce	t details, including give subsurface lo the Bond No. on f sults in a multiple d only after all re Noos Fed #1 E 1066 	g estimated starting cations and measu file with BLM/BIA completion or reco quirements, includ Battery Coch Coch O LIKE Y STATE by the BLM We C, sent to the Ca T SIMMONS on the category	g date of any p ired and true v A. Required so ompletion in a ling reclamation SEI CONDI II Information arlsbad 04/08/2013 (proposed work and approv rertical depths of all pertinubsequent reports shall be new interval, a Form 316 on, have been completed,	tiled within 30 de 50-4 shall be filed and the operator h EIVED 0 2013	iones. iys once	
If the proposal is to deep Attach the Bond under v following completion of testing has been complet determined that the site is COG Operating LLC UL F, Section 35, T # of wells to flare: 1 95 oil 110 MCF Requesting to flare Due to_acid_gas_isst 14. Thereby certify that the Name (<i>Printed/Typed</i>).	pen directiona which the wor f the involved ted. Final Ab is ready for fi C respectfu 19S, R25E , Noose Fe from 4/4/13 ues at DCF e foregoing is	ration (clearly state all pertinen Ily or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.) Ily request to flare at the l oderal Com 5H, 30-015-21 deral Com 5H, 30-015-21 deral Com 5H, 30-015-21 com 5/1/13 plant For COG 0 mitted to AFMSS for proce NORINO	t details, including give subsurface lo the Bond No. on f sults in a multiple d only after all re Noos Fed #1 E 1066 Cepted NM SUBJECT TO PROVAL B	g estimated starting cations and measu file with BLM/BIA completion or reco quirements, includ Battery Coch Coch O LIKE Y STATE by the BLM We C, sent to the Ca T SIMMONS on the category	g date of any p ired and true v A. Required so completion in a ing reclamation A. Required so completion in a ing reclamation SEI CONDI II Information arlsbad 04/08/2013 (DRIZED RE	proposed work and approvertical depths of all pertinations of all pertinations and the ports shall be new interval, a Form 316 on, have been completed, approximately of a system for System 13KMS5817SE)	tiled within 30 de 50-4 shall be filed and the operator h EIVED 0 2013	iones. iys once	
If the proposal is to deep Attach the Bond under v following completion of testing has been complet determined that the site is COG Operating LLC UL F, Section 35, T # of wells to flare: 1 95 oil 110 MCF Requesting to flare Due to_acid_gas_isst 14. Thereby certify that the Name (<i>Printed/Typed</i>).	pen directiona which the wor f the involved ted. Final Ab is ready for fi C respectfu 19S, R25E , Noose Fe from 4/4/13 ues at DCE e foregoing is Corr BRIAN MA	ration (clearly state all pertinen Ily or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.) Ily request to flare at the l oderal Com 5H, 30-015-21 deral Com 5H, 30-015-21 deral Com 5H, 30-015-21 com 5/1/13 plant For COG 0 mitted to AFMSS for proce NORINO	t details, includin give subsurface lo the Bond No. on f sults in a multiple d only after all re Noos Fed #1 E 1066 ce; tec NM SUBJECT TO PROVAL B 203325 verified PERATING LLC assing by KURT	g estimated starting cations and measu file with BLM/BIA completion or reco quirements, includ Battery Dock 5// CCD O LIKE Y STATE by the BLM Wei C, sent to the C, T SIMMONS on C Title AUTHC Date 04/04/2	g date of any p ired and true v A. Required so ing reclamation <i>JAC 3</i> SEI CONDI II Information arisbad 04/08/2013 (DRIZED RE 013	proposed work and approvertical depths of all pertinubsequent reports shall be new interval, a Form 316 on, have been completed, RECULTS OF APR 3 REATTACHED TIONS OF AP TIONS OF AP ON System 13KMS5817SE) PRESENTATIVE	tiled within 30 de 50-4 shall be filed and the operator h EIVED 0 2013	iones. iys once	
If the proposal is to deep Attach the Bond under v following completion of testing has been complet determined that the site is COG Operating LLC UL F, Section 35, T # of wells to flare: 1 95 oil 110 MCF Requesting to flare Due to_acid_gas_issu 14. I hereby certify that the Name (<i>Printed/Typed</i>) Signature	pen directiona which the wor f the involved ted. Final Ab is ready for fi C respectfu 19S, R25E , Noose Fe from 4/4/13 ues at DCF e foregoing is Corr BRIAN MA (Electronic S	ration (clearly state all pertinen Ily or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.) Ily request to flare at the l ederal Com 5H, 30-015-21 deral Com 5	t details, includin give subsurface lo the Bond No. on f sults in a multiple d only after all re Noos Fed #1 E 1066 Certe NM SUBJECT TO PROVAL B 203325 verified PERATING LLC Dessing by KURT	g estimated starting cations and measu file with BLM/BIA completion or reco quirements, includ Battery Dock 5// CCD O LIKE Y STATE by the BLM Wei C, sent to the C, T SIMMONS on C Title AUTHC Date 04/04/2	g date of any p ired and true v A. Required so ing reclamation <i>JACA</i> SEI CONDI II Information arisbad 04/08/2013 (DRIZED RE 013 OFFICE C	proposed work and approvertical depths of all pertinations of the pertination of the	tiled within 30 de 50-4 shall be filed and the operator h EIVED 0 2013		
If the proposal is to deep Attach the Bond under v following completion of testing has been complet determined that the site is COG Operating LLC UL F, Section 35, T # of wells to flare: 1 95 oil 110 MCF Requesting to flare Due to_acid_gas_isst 14. I hereby certify that the Name (<i>Printed/Typed</i>). Signature Approved ByJERRY_BI Conditions of approval, if any	pen directiona which the wor f the involved ted. Final Ab is ready for fi C respectfu 19S, R25E , Noose Fe from 4/4/13 ues at DCF e foregoing is Corr BRIAN MA (Electronic S	ration (clearly state all pertinen III or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.) III request to flare at the l oderal Com 5H, 30-015-21 deral Com 5	t details, includin give subsurface lo the Bond No. on f sults in a multiple d only after all re Noos Fed #1 E 1066 Certe NM SUBJECT TO PROVAL B 203325 verified PERATING LLC assing by KURT	g estimated starting positions and measus file with BLM/BIA completion or reco quirements, includ Battery Dock 5// CCD O LIKE Y STATE by the BLM Wei C, sent to the C, T SIMMONS on C Title AUTHC Date 04/04/2 LOR STATE	g date of any p ired and true v A. Required so ing reclamation <i>Jacobia</i> <i>SEI</i> <i>CONDI</i> II Information arlsbad 04/08/2013 (DRIZED RE 013 OFFICE C	proposed work and approvertical depths of all pertinations of the pertination of the	The markers and z filed within 30 de 50-4 shall be filed and the operator h EIVED 0 2013 FORS: A PROVAL		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

4/27/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

S

- - -

- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.