Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM94593

SUNDRY NOTICES AND REPORTS ON WELLS

_ OUNDIN	TO THE TALL OF THE	0.1	1		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allottee of	6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRI	7. If Unit or CA/Agree	ement, Name and/or No.			
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No. FIR FEDERAL 1		
Name of Operator Contact: BRIAN MAIORINO COG OPERATING LLC E-Mail: bmaiorino@concho.com			9. API Well No. 30-015-32069-0)0-S1	
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code) Ph: 432-221-0467				10. Field and Pool, or Exploratory LOGAN DRAW	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,	11. County or Parish, and State	
Sec 25 T17S R27E NWSW 17	EDDY COUNTY	/, NM			
12. СНЕСК АРР	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
	☐ Casing Repair	☐ New Construction	Recomplete		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and Abandon☐ Plug Back☐	□ Temporarily Abandon□ Water Disposal	ng	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi	rk will be performed or provide the Bo loperations. If the operation results in be partial performent Notices shall be filed only inal inspection.) request at the Fir Federal 1 Batt 30-015-39466,30-015-39464 ACCOPTEC TO THE NIMOCO SUBJECT	nd No. on file with BLM/BIA a multiple completion or rec- after all requirements, include	A. Required subsequent reports shall be ompletion in a new interval, a Form 316 ding reclamation, have been completed, a PCE APR 3 0 2013 CONDITION	filed within 30 days 0-4 shall be filed once and the operator has	
14. I hereby certify that the foregoing is Con Name (Printed/Typed) BRIAN MA	Electronic Submission #203803 For COG OPERA mmitted to AFMSS for processing	by KURT SIMMONS on	II Information System arlsbad 04/08/2013 (13KMS5840SE) DRIZED REPRESENTATIVE		
Signature (Electronic S	Submission)	Date 04/08/2	2013		
	THIS SPACE FOR FE	DERAL OR STATE	OFFIGENSEDAVED		
Approved By JERRY BLAKLEY_	Jeny Male	TitleLEAD PE		Date 04/27/2013	
Conditions of approval, if any, are attache, sertify that the applicant holds legal or each which would entitle the applicant to condu-	itable vile to those rights in the subject operations thereon.	t lease Office Carlsba			
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime f statements or representations as to any	or any person knowingly and matter within its jurisdiction.	OADIODAD FIFT D OFFICE	agency of the United	
** BLM.REV	ISED ** BLM REVISED ** B	LM.REVISED.** BLN	M REVISED ** BLM REVISEI	D ***	

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

4/27/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.