District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III ~, 1000 Rio Brazos Road, Aztec, NM 87410

# **State of New Mexico**

Form C-101 Revised November 14, 2012

RECEIVEDnergy Minerals and Natural Resources

APR 26 2013

Phone: 432-221-0467

Date: 3/18/13

Oil Conservation Division

1220 South St. Francis Dr.

☐AMENDED REPORT

District IV 1220 S. St. Francis Phone: (505) 476-	Dr., Santa Fe.	NM 875	NMC	CD AR	TES	Santa	a Fe, NM	87505	•			
<u>APPLICA</u>		·	. Ob	erator Name a G Onerat	and Add	C	ER, DEE	PEN, P	229137		R ADD A	
		One	Concho Mi	Center, 60 dland, TX	00 W. K 7970	Illinois Ave. I			30-15-364		API Number	
<sup>4.</sup> Prope	rty Code					<sup>3</sup> Property N	lame				6. We	ell No.
. 37	289		L			Teddy Graham S						1
*** * .	- · ·			D	<del></del> .	7 Surface Lo		10.11				Τ
UL - Lot M	Section 9	Towi	- 1	Range 28E	Loi	Idn Feet fro	l l	VS Line South	Feet From 660		E/W Line West	County Eddy
	-				* <b>F</b>	Proposed Botton	n Hole Loc	ation	·			
UL - Lot	Section	Towi	nship	Range	Lo	Idn Feet fr	om N	N/S Line	Feet From		E/W Line	County
					<u>.                                    </u>	<sup>9.</sup> Pool Infor	mation					
Wildcat; W	<del>olfcam</del> p	u	C-015	5262	28/4	Pool Name C; Wolfee		las)			97954	Pool Code 97489
						/ (/ dditional Well I	/ /	1				
11. Work Type 12. Well Type 13. Cable/F							14. Lease Type					
G  16. Multiple  17. Proposed Depth			R  18. Forma	tion			<sup>20.</sup> Spud Date		3345' 20. Spud Date			
N W				WC								
Depth to Grou	nd water 			Dista	nce from	nearest fresh water	well		Distanc	e to n	earest surface	water
				21.	Propo	sed Casing and	Cement P	rogram				
Туре	Hole	e Size	Cas	ing Size		nsing Weight/ft		ng Depth	Sacks o	f Cem	ent	Estimated TOC
Surf	17-	-1/2	13	3-3/8		48	212		2	275		Surf
Inter	12-	-1/4	9	-5/8		36	2.	440	10	1010		Surf
Prod	8-	3/4		7		17	9.	500	14	1420		Surf
Liner	6-	1/8	4	-1/2		11.6	13	972	4:	435		8700
				Casin	g/Cem	ent Program: A	Additional	Commen	ts		<u>, ,</u>	
Abandon M	lorrow, p	erf up	hole, co	mplete in V	Volfcar	np						
	_			22.	Propo	sed Blowout Pr	evention P	rogram				
	Туре					Pressure	Test Pressure Manufacturer					ınufacturer
·.			l.				1					
<sup>23.</sup> I hereby ce best of my kno				en above is t	rue and	complete to the		OIL	CONSERVA	ATIC	N DIVISI	ION
I further cert 19.15.14.9 (B Signature:				th 19.15.14.9	9 (A) Ni	MAC 🗌 and/or	Approved E	By: H	2) mol	)		
Printed name:	Brian Mai	orino	<u> </u>				Title:	1 1 11	Super		A A .	
Title: Regulate					<u> </u>		Approved I	Date: 4/2	, /		ation Date: 4	4/30/15
E-mail Addres			oncho.com									// / 4

Conditions of Approval Attached

Submit I Copy To Appropriate District Office	State of New Me	exico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natu	ıral Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-015-36460
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE STATE STATE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WELLS	3	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS			
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FO	DK SUCH	Teddy Graham State Com
1. Type of Well: Oil Well	Gas Well 🛛 Other		8. Well Number 1
2. Name of Operator			9. OGRID Number
COG Operating LLC  3. Address of Operator			229137 10. Pool name or Wildcat
One Concho Center, 600 W. Illinois	s Ave Midland TX 79701		Wildcat; Wolfcamp
4. Well Location	371VG, Wildiana, 171 75701		Window, Worldamp
		line and 660	feet from the West line
Section 9		fine and _000 ange 28E	feet from theWestline NMPM County: Eddy
Section 9	11. Elevation (Show whether DR		NMFM County: Eddy
	334		
Somewhaterson-man con is among the page and have a second inflative in the authorized and the inflation of the page and th		_	(Special profit in the second profit profit in the second profit in the
12. Check A	Appropriate Box to Indicate N	ature of Notice. F	Report or Other Data
		,	•
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON   CHANGE BLANG	REMEDIAL WORK	
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS   MULTIPLE COMPL	COMMENCE DRIL CASING/CEMENT	
DOWNHOLE COMMINGLE	MOETH LE COMI L	CASING/CEIVIENT	300
	1		
OTHER: Abandon Morrow, add Wo		OTHER:	
			give pertinent dates, including estimated date pletions: Attach wellbore diagram of
proposed completion or rec		. For Multiple Com	pietions: Attach wellbore diagram of
F F	<b>P</b>		
COG Operating LLC respectfully rec	quest to abandon the Morrow and re	ecomplete in the Wol	fcamp.
1) Pressure test 4 1/2 x 72 on	mulus to 2000 psi and notify of re	agulta	RECEIVED  APR 2 6 2013  NMOCD ARTES'A
2) MIRU	nuius to 2000 psi and notify of fo	esuns.	APR 2 6 2013
3) Kill well if necessary.			AT IV Z U Z U I U
4) Install back pressure valve	e.		NMOCD ARTES'A
5) Remove wellhead & insta			THIN
•	n/off tool. (If cannot release, pur	nch hole in tubing, a	and if necessary, cut off)
	nspect. If necessary, utilize work		• ,
8) TIH with tubing open end			
	ed at 16.4# gal from 13050 – 124	100 (Top of Morrow	v @ 12591')
10) Circulate well clean			
11) Set CIBP @ 10600'	20:		
12) Pressure test casing to 800	-	olog) 10222; (10.1	holes) and 10188' (10 holes) w/6 spf, 60°
	ton openhole log dated 11/26/08.		noies) and 10188 (10 noies) w/o spi, oo
	Spot acid across perfs. Set packet		
· · · · · · · · · · · · · · · · · · ·	allons 15% HCl at 3 – 5 BPM. U		ng ioh
16) Shut-in 1 hour & flow bac			
17) Pull tubing and packer			
		i on 4 ½" x 7" anı	nulus for all frac jobs and continuously
monitor throughout jobs	s.		•
19) Frac Lower Wolfcamp wi	<u>-</u>		
20) Set flow through composi		) 05041 (151 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	104601 (101 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
21) Perforate Wolfcamp @ 95 utilizing Halliburton open		), 9503' (12 holes)	and 9468' (10 holes) w/6 spf, 60° phasing

- 22) Frac Upper Wolfcamp with attached procedure
- . 23) Shut-in well for 24 hours
- 24) Flow well back until dead.25) TIH with tubing and bit and drill out plugs. TOH
- 26) TIH with packer, tubing and gas lift valves. Set packer @ 8850'.
- 27) Place well on test

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 3: ha	TITLERegulatory Analyst	DATE3/18/13
Type or print nameBrian Maiorino	_ E-mail address: _bmaiorino@concho.com	PHONE: _432-221-0467
For State Use Only	7) 5 H S M. 116	BATE 4/2013
APPROVED BY:	TITLE //S/ C/ COUNTY	DATE TOGOTOS
Conditions of Approval (if any):	, <i>V</i>	

District 1
1625 N. French Dr.; Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First S1, Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

30-015-36460 Property Code

OGRID No.

308056

API Number

# State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

X AMENDED REPORT

Well Number

9 Elevation

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>5</sup> Property Name

Operator Name

Wildcat 015 S262814C; Wolfcamp (Gas)

<sup>2</sup> Pool Code

Teddy Graham State Com

97954

229137				C	<u>OG Operati</u>	ng LLC		3345	<b>'</b>
					<sup>10</sup> Surface I				
UL or lot no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
М	9	268	28E		660	South	660	West	Eddy
		•		ttom Hol		Different Fron			
UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
ĺ				·					
12 Dedicated Acre	s <sup>13</sup> Joint o	r;Infill 14	Consolidation (	Code 15 Or	der No.		,	<u></u>	
320								•	
No allowable vidivision.	will be as	signed to (	this complet	ion until al	l interests have	been consolidated	17 Ol I hereby certif to the best of n owns a workin the proposed i location pursu	PERATOR CERTI  withat the information contained I  my knowledge and belief, and that  g interest or unleased mineral interest or unleased mineral into  cottom hale location or has a righ  ant to a contract with an owner of  a voluntary pooling agreement or	FICATION rerein is true and complete this organization either erest in the land including u to drill this well at this f such a mineral or workin,
	***************************************	1				•	. 1	re entered by the division.	3/19/13 Date
							H	Maiorino : prino@concho.	com
660'			in the second se				I hereby coplat was pure plat was pure made by number is true.  Date of Sur	VEYOR CERTIF ertify that the well locati lotted from field notes of the or under my supervision the and correct to the bes vey the deal of Professional Survey	on shown on this factual surveys on, and that the t of my belief.
6	60'			ŀ			Contificate N	umber	

Author:	Stroup		
Well Name	Teddy Graham	Well No.	#1
Field	Wildcat	API#:	30-015-36460
County	Eddy	Prop #:	
State	New Mexico	Zone:	Morrow
Date	2/19/2013		,
GL	3073'		
KB	3090'		

Description	O.D.	Grade	Weight	Depth	Cmt Sx	тос
Surface Csg	13 3/8	H40	48	212	275	Surface
Inter Csg	9 5/8	J55	36	2,440	1010	Surface
Prod Csg	7	N80 & P110	17	9500'	1,420	Surface
Liner	4 1/2	P110	11.60	13,972	435	8700

TD @ 14000'

13898'

# **Current Well Bore**

17-1/2" Hole

13-3/8" (H40 - 48#) @ 405' w/450 sx TOC @ surface

2-3/8" L80 Tbg - 354 jts

12 1/4" hole

9-5/8" (J55 - 36#) @ 2440' w/1010 sx TOC @ surface

DV Tool @ 6421' w/1000' sx

TOC @ 8700'

8 3/4" hole

7" (6810' N80 & 2690' P110 - 17#) @ 9500' w/420 sx

4 1/2" Versaset Packer @ 12498' w/1.875" Profile

12591- 601, 12619-24, 12689-97

Morrow

CIBP @ 13140'

Marker Joint @ 13144 & 13750

13196 - 13202

CIBP @ 13750'

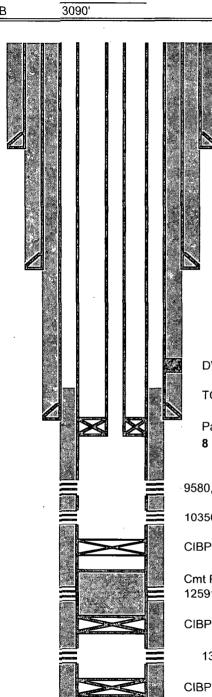
13796 - 13810

6 1/8" hole

4 1/2" (P110 - 11.6#) @ 13972' w/435 sx TOC @ 8700'

	•		
Author:	Stroup		
Well Name	<b>Teddy Graham</b>	Well No.	#1
Field	Wildcat	API#:	30-015-36460
County	Eddy	Prop #:	
State	New Mexico	Zone:	Wolfcamp
Date	2/19/2013		
GL	3073'		
KB	3090'		

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Liner	4 1/2	P110	11.60	13,972	435	8700



# **Proposed Well Bore**

17-1/2" Hole

13-3/8" (H40 - 48#) @ 405' w/450 sx TOC @ surface

2-3/8" L80 Tbg - 354 jts

12 1/4" hole

9-5/8" (J55 - 36#) @ 2440' w/1010 sx TOC @ surface

DV Tool @ 6421' w/1000' sx

TOC @ 8700'

Packer @ 8850

8 3/4" hole

7" (6810' N80 & 2690' P110 - 17#) @ 9500' w/420 sx

9580, 9550, 9503, 9468

Wolf Camp

10350, 10275, 10232, 10188

Wolf Camp

CIBP @ 10605

Cmt Plug 12400-13050

12591-601, 12619-24, 12689-97

Morrow

CIBP @ 13140'

Marker Joint @ 13144 & 13750

13196 - 13202

CIBP @ 13750'

13796 - 13810

6 1/8" hole

4 1/2" (P110 - 11.6#) @ 13972' w/435 sx TOC @ 8700'

TD @ 14000'

13898'