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APR 26 2013

NMOCD ARTESIA

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-015-40832

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B-4575

7. Lease Name or Unit Agreement Name

DELHI B STATE

8. Well Number 004

9. OGRID Number

274841

10. Pool name or Wildcat

Red Lake: Queen-Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator ALAMO PERMIAN RESOURCES LLC

3. Address of Operator 415 W. WALL ST., SUITE 500 MIDLAND, TX 79701

4. Well Location

Unit Letter M: 260 feet from the S line and 330 feet from the W line

Section 28

Township 17S

Range 28E

NMPM

County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3688 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐OTHER: ☒ PERFORATIONS/TUBING

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PERFORATIONS

DATE	TOP	BOTTOM	OPEN HOLE	SHOTS/FT	SHOT SIZE	MATERIAL	STIMULATION	AMOUNT
3/21/13	2811	3126	N	2	19	15% NEFE; FOAM FRAC	ACIDIZE; FRAC	2,000 GAL; FRAC W/74,783 PROP
3/27/13	2459	2744	N	2	19	15% NEFE; FOAM FRAC	ACIDIZE; FRAC	2,100 GAL; FRAC W/ 78,555 PROP
3/28/13	2089	2406	N	2	19	15% NEFE; FOAM FRAC	ACIDIZE; FRAC	24,02 GAL; FRAC W/ 59,990 PROP.

TUBING

TUBING SIZE	TYPE	DEPTH SET	PACKER SET
2.875	J55	2815'	

Pressure Test Data

02/22/13 Test BOP & Surface Casing to 750 psi for 30 mins, Ok.

03/21/13 Pressure up on Production casing to 3000 psi for 30 mins, Ok

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 04/24/2013Type or print name Carie Stoker E-mail address: cstoker@helmsoil.com PHONE: 432 664 7659

For State Use Only

APPROVED BY: Dr. H. Spewer TITLE Dist. H. Spewer DATE 4/29/2013

Alamo Permian Resources Actual Wellbore Diagram

WELL NAME:	Delhi "B" State #4			FIELD:	Red Lake (Queen-Grbg-SA)		
LOCATION:	260' FSL & 330' FWL, Sec 28, T-17-S, R-28-E - Unit Letter M			COUNTY:	Eddy	STATE:	NM
ELEVATION:	GL = 3689'; KB = 3701' (12' KB Corr)		Lat 32° 47' 55.740" N, Long 104° 11' 18.138" W	SPUD DATE:	2/20/2013	COMP DATE:	
API#	30-015-40832			PREPARED BY:	M Stewart		
	DEPTH	HOLE SIZE	SIZE	WEIGHT	GRADE	THREAD	CEMENT / TOC
CASING:	498	12-1/4"	8-5/8"	24 #	J-55	ST&C	100 sx lead, 200 sx tail, 25 sx 1". Circ 12 sx to Surface
CASING:	3186	7-7/8"	5-1/2"	17 #	J-55	LT&C	200 sx lead, 350 sx tail, Circ 38 sx to Surface
CASING:							
TUBING:							
TUBING:							

