

Submit To Appropriate District Office Two Offices District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87401 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<div>RECEIVED MAY 02 2013 NMCD ARTESIA</div> <div>State of New Mexico Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505</div>		Form C-105 Revised August 1, 2011						
1. WELL API NO. 30-015-39060		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name MYOX 28 State				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						6. Well Number: 2H				
8. Name of Operator COG Operating LLC				9. OGRID 229137						
10. Address of Operator 2208 W. Main Street Artesia, NM 88210				11. Pool name or Wildcat Red Bluff; Bone Spring						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	28	25S	28E		330	South	330	West	Eddy
BH:	D	28	25S	28E		330	North	350	West	Eddy
13. Date Spudded 12/29/12	14. Date T.D. Reached 1/12/13	15. Date Rig Released 1/14/13		16. Date Completed (Ready to Produce) 4/1/13		17. Elevations (DF and RKB, RT, GR, etc.) 2962' GR				
18. Total Measured Depth of Well 12669'		19. Plug Back Measured Depth 12616'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 8183-12530 Bone Spring										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	48#		614'		17 1/2"		515 sx		0	
9 5/8"	36#		2378'		12 1/4"		800 sx		0	
5 1/2"	17#		12659'		7 7/8"		1890 sx (TOC @ 1730'-CBL)		0	
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	7516'	7507'		
26. Perforation record (interval, size, and number) 8183-12252' (504) 12520-12530' (60)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8183-12252' AMOUNT AND KIND MATERIAL USED Acidz w/41972 gal 7 1/2%; Frac w/4707712# sand & 3550233 gal fluid				
28. PRODUCTION										
Date First Production 4/5/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test 4/26/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 727	Gas - MCF 1100	Water - Bbl. 3000	Gas - Oil Ratio			
Flow Tubing Press. 170#	Casing Pressure 940#	Calculated 24-Hour Rate	Oil - Bbl. 727	Gas - MCF 1100	Water - Bbl. 3000	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Adam Olguin				
31. List Attachments Deviation Report, Directional Survey										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name: Stormi Davis		Title Regulatory Analyst			Date: 4/29/13		
E-mail Address: sdavis@concho.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 684'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 2215'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinbry	T. Rustler		T. Dakota	
T. Tubb	T. Lamar 2394'		T. Morrison	
T. Drinkard	T. Bone Spring Lime 6090'		T. Todilto	
T. Abo	T. Upper Avalon 6422'		T. Entrada	
T. Wolfcamp	T. Lower Avalon 6647'		T. Wingate	
T. Penn	T. 1 st Bone Spring 6940'		T. Chinle	
T. Cisco (Bough C)	T. 2 nd Bone Spring 7456'		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology