162	anch F	)r Hohh	s, NM 88240
District 1		, 11000	3, 14141 00240

811 S. First St., Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

I.

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

AMENDED REPORT

nta Fe, NM 87505	Santa Fe, NM 87505	
<b>REQUEST FO</b>	R ALLOWABLE AND AUTHO	<b>RIZATION TO TRANSPORT</b>
Address		<sup>2</sup> OGRID Number
nanv		14744

<sup>1</sup> Operator n	ame and	Address						<sup>2</sup> OGRID Nur	nber	
Mewbourne	Mewbourne Oil Company						14744			
PO Box 5270						<sup>3</sup> Reason for Filing Code/ Effective Date				
Hobbs, NM 88241							10,000 Test Allowable / 05/01/13			
<sup>4</sup> API Numbe	er	<sup>5</sup> Pool	l Name						<sup>6</sup> Pool Code	
30 - 015 - 4	0242	Winc	hester Bo	ne Spring					65010	
<sup>7</sup> Property C	<sup>7</sup> Property Code <sup>8</sup> Property Name <sup>9</sup> Well Number							er		
39201 Ruger 31 MP Federal 1H										
II. <sup>10</sup> Surface Location										
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/West line	County
4	31	19S	29E		715	South		50	West	Eddy
<sup>11</sup> Bottom Hole Location										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/West line	County
Р	31	19S	29E	0	907	South		337	East	Eddy
<sup>12</sup> Lse Code	ode <sup>13</sup> Producing Method <sup>14</sup> Gas Connection <sup>15</sup> C-129 Permit Number <sup>16</sup> C-129 Effective Date <sup>17</sup> C-129 Expiration Date									

## **III.** Oil and Gas Transporters

F

Code

Flowing

Date

NA

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
34053	Shell Trading US Co. PO Box 4604 Houston, TX 77210-4604	O
		en para a standar (non Universitation
	RECEIVED	
	NIANOCO APTESIA	

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## IV. Well Completion Data

<sup>21</sup> Spud Date 02/28/13 <sup>27</sup> Hole Size	<sup>22</sup> Ready Date NA	<sup>23</sup> TD 13365' MD	<sup>24</sup> PBTD 13300' MD	<sup>25</sup> Perforations 9207' - 13300'	<sup>26</sup> DHC, MC NA	
<sup>27</sup> Hole Size				20, 10000	INA INA	
	<sup>27</sup> Hole Size <sup>28</sup> Casing & Tubing Size		<sup>29</sup> Depth Set		<sup>30</sup> Sacks Cement	
26'' 17 ½''			350' 1080 1176' 950			
12 ¼'' 8 ¾''		9 5/*'' 7''	2608' 9095' MD		1180 1200	
6 1/*''	4	ッ <sup>火</sup> '' Liner	8883' to 13315	5'	TOL @ 8883'	

V. Well Test Data

<sup>31</sup> Date New Oil NA	Jil 32 Gas Delivery Date 33 Test Date   NA 33 Test Date		<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method	
been complied with	at the rules of the Oil Conse and that the information giv of my knowledge and belies	en above is true and	OIL CONSERVATION DIVISION Approved by: MDADA			
Printed namę: ( Jackie Lathan Title:	)		Approval Date:			
Regulatory E-mail Address: jlathan@mewbourne	· · · · · · · · · · · · · · · · · · ·		5/?/,	13		
Date: 05/01/13	Phone:		Approved for	May 2013	nly	