

Submit To Appropriate District Office Two Copies District I 625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
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RECEIVED

MAY 06 2013

NMCOB ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						1. WELL API NO. <div style="text-align: right;">30-015-41028</div>												
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN												
						3. State Oil & Gas Lease No.												
						5. Lease Name or Unit Agreement Name <div style="text-align: right;">Shoeless Joe 32 State Com</div>												
						6. Well Number: <div style="text-align: right;">3H</div>												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator <div style="text-align: right;">COG Operating LLC</div>						9. OGRID <div style="text-align: right;">229137</div>												
10. Address of Operator <div style="text-align: right;">2208 W. Main Street Artesia, NM 88210</div>						11. Pool name or Wildcat <div style="text-align: right;">Parkway; Bone Spring</div>												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	L	32	19S	30E		1650	South	190	West	Eddy								
BH:	I	32	19S	30E		2175	South	361	East	Eddy								
13. Date Spudded 2/11/13		14. Date T.D. Reached 2/22/13		15. Date Rig Released 2/23/13		16. Date Completed (Ready to Produce) 4/2/13		17. Elevations (DF and RKB, RT, GR, etc.) 3277' GR										
18. Total Measured Depth of Well 12942'			19. Plug Back Measured Depth 12935'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None										
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: right;">8546-12842' Bone Spring</div>																		
CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5#		440'		17 1/2"		850 sx		0								
9 5/8"		36#		3530'		12 1/4"		1950 sx		0								
5 1/2"		17#		12938'		7 7/8"		2075 sx		0								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE	DEPTH SET	PACKER SET										
						2 7/8"	7968'											
26. Perforation record (interval, size, and number) <div style="text-align: right;">8546-12842' (660)</div>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>8546-12842'</td> <td>Acidz w/56271 gal 7 1/2%; Frac w/4697380# sand & 3443559 gal fluid</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	8546-12842'	Acidz w/56271 gal 7 1/2%; Frac w/4697380# sand & 3443559 gal fluid				
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8546-12842'	Acidz w/56271 gal 7 1/2%; Frac w/4697380# sand & 3443559 gal fluid																	
28. PRODUCTION																		
Date First Production 4/6/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing												
Date of Test 4/10/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 548	Gas - MCF 676	Water - Bbl. 1347	Gas - Oil Ratio											
Flow Tubing Press. 500#	Casing Pressure 265#	Calculated 24-Hour Rate	Oil - Bbl. 548	Gas - MCF 676	Water - Bbl. 1347	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) <div style="text-align: right;">Flaring</div>							30. Test Witnessed By <div style="text-align: right;">Adam Olguin</div>											
31. List Attachments <div style="text-align: right;">Deviation Survey, Directional Surveys</div>																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature:			Printed Name: Stormi Davis		Title: Regulatory Analyst		Date: 5/2/13											
E-mail Address: sdavis@concho.com																		