District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Form C-144 CLEZ

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

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<u>Closed-Loop System Permit or Closure Plan Application</u>

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability shou environment. Nor does approval relieve the operator of its responsibility to comply with an		
1.		
Operator: RKI Exploration and Production, LLC	OGRID #: 246289	
Address: 210 Park Avenue, Suite 900, Oklahoma City, OK 73102		
Facility or well name: Saragossa Fed 4-12	211276	
API Number: 30-015-4/3/4 OCD Perr	nit Number: <u>214275</u>	
U/L or Qtr/Qtr: C (Lot 3) Section: 4 Township: 23S	Range: 26E County: Eddy	
Center of Proposed Design: Latitude 32°20'19.99"N Longitude 1	04°17′59.28"W NAD: ☐ 1927 🗵 1983	
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment	- ·	
Z. Closed-loop System: Subsection H of 19.15.17.11 NMAC		
Operation: X Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A Above Ground Steel Tanks or X Haul-off Bins		
3.	TRECEIVED	
Signs: Subsection C of 19.15.17.11 NMAC	1	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency to Signed in compliance with 19.15.3.103 NMAC		
4.	NMOCD ARTESIA	
Closed-loop Systems Permit Application Attachment Checklist: Subsection B o Instructions: Each of the following items must be attached to the application. Plea		
attached.	ase some and, by a circuit man in the bon, that are a common and	
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC		
X Operating and Maintenance Plan - based upon the appropriate requirements of Closure Plan (Please complete Box 5) - based upon the appropriate requiremen		
Previously Approved Design (attach copy of design) API Number:		
Previously Approved Operating and Maintenance Plan API Number:		
5.	1. I I C. C. C. C. (10.15.17.12.D.) II (4.0)	
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground States Instructions: Please indentify the facility or facilities for the disposal of liquids, dr facilities are required.		
	Disposal Facility Permit Number: R-9166	
Disposal Facility Name:	Disposal Facility Permit Number:	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC		
Site Reclamation Plan - based upon the appropriate requirements of Subsectio	n G of 19.15.17.13 NMAC	
Operator Application Certification:		
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.		
Name (Print): Barry W. Hunt	Title: Permitting Agent for RKI Exploration & Production, LLC.	
Signature: Day W. Hex	Date: 3/20/13	
e-mail address: spenattpermitting@gmail.com	Telephone: 575-361-4078	

Oil Conservation Division

7. OCD Approval: Permit Application (including closure plan) ☐ Closure Pl	lan (only)	
OCD Representative Signature:	Approval Date: 5/2//3	
Title: DIST R Supervisor	OCD Permit Number: 214275	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
9. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or \square Yes (If yes, please demonstrate compliance to the items below) \square No		
Required for impacted areas which will not be used for future service and operati Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ons:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

RKI Exploration and Production 3817 N. W. Expressway, Suite 950 Oklahoma City, OK. 73112

Closed Loop System

Design Plan

Equipment List

- 2-414 Swaco Centrifuges
- 2-4 screen Mongoose shale shakers
- 2-250 bbl. tanks to hold fluid
- 2 CRI Bins with track system
- 2-500 bbl. frac tanks for fresh water
- 2-500 bbl. frac tanks for brine water

Operation and Maintenance

- Closed Loop equipment will be inspected daily by each tour and any necessary maintenance performed
- · Any leak in system will be repaired and/or contained immediately
- OCD notified within 48 hours
- Remediation process started

Closure Plan

During drilling operations, all liquids, drilling fluids and cuttings will be hauled off via CRI (Controlled Recovery Incorporated). Permit #: R-9166.

Plat for Closed Loop System

