

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NMLC029020C																																																					
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other: _____						6. If Indian, Allottee or Tribe Name																																																					
2. Name of Operator Premier Oil & Gas, Inc.						7. Unit or CA Agreement Name and No.																																																					
3. Address PO Box 1246 Artesia, NM 88211-1246						8. Lease Name and Well No. Dale H. Parke C #12																																																					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 495' FNL & 990' FWL, Sec. 23, T-17S, R-30E At surface same At top prod. interval reported below At total depth 6350'						9. AFI Well No. 30-015-31099																																																					
14. Date Spudded 07/26/2000						15. Date T.D. Reached 03/20/2013																																																					
16. Date Completed 04/05/2013 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.						17. Elevations (DF, RKB, RT, GL)* 3664 GL																																																					
18. Total Depth: MD 6350 TVD						19. Plug Back T.D.: MD 6348 TVD																																																					
20. Depth Bridge Plug Set: MD N/A TVD						21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Laterolog, Gamma Ray, Spectral Density, Dual Spaced Neutron																																																					
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)						23. Casing and Liner Record (Report all strings set in well)																																																					
<table border="1"><thead><tr><th>Hole Size</th><th>Size/Grade</th><th>Wt. (#/ft.)</th><th>Top (MD)</th><th>Bottom (MD)</th><th>Stage Cementer Depth</th><th>No. of Sks. &amp; Type of Cement</th><th>Slurry Vol. (BBL)</th><th>Cement Top*</th><th>Amount Pulled</th></tr></thead><tbody><tr><td>17-1/2"</td><td>13-3/8" J55</td><td>48#</td><td>0</td><td>443</td><td></td><td>450 sx</td><td></td><td>0</td><td>ready mix to surf</td></tr><tr><td>12-1/4"</td><td>8-5/8" J55</td><td>24#</td><td>0</td><td>1265</td><td></td><td>800 sx</td><td></td><td>0</td><td>80 sx circ</td></tr><tr><td>7-7/8"</td><td>5-1/2" J55</td><td>17#</td><td>0</td><td>5125</td><td></td><td>1100 sx</td><td></td><td>0</td><td>215 sx circ</td></tr><tr><td>4-3/4"</td><td>4" L80</td><td>10.46#</td><td>5025</td><td>6348</td><td></td><td>150 sx</td><td></td><td>5025</td><td>76 sx circ</td></tr></tbody></table>										Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	17-1/2"	13-3/8" J55	48#	0	443		450 sx		0	ready mix to surf	12-1/4"	8-5/8" J55	24#	0	1265		800 sx		0	80 sx circ	7-7/8"	5-1/2" J55	17#	0	5125		1100 sx		0	215 sx circ	4-3/4"	4" L80	10.46#	5025	6348		150 sx		5025	76 sx circ
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27. Acid, Fracture, Treatment, Cement Squeeze, etc.																																																											
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\*(See instructions and spaces for additional data on page 2)

RECEIVED  
MAY 08 2013  
NMOCD ARTESIAACCEPTED FOR RECORD  
MAY 5 2013  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

AW

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)     
 ☐ Geologic Report     
 ☐ DST Report     
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification     
 ☐ Core Analysis     
 ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Daniel JonesTitle Vice PresidentSignature Date 04/23/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)