

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88201 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505		State of New Mexico Oil, Gas, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
RECEIVED SEP 20 2010 HOBSOCD		WELL API NO. 30-015-37752		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		7 Lease Name or Unit Agreement Name Folk State		8 Well No 6	
1a Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		2 Name of Operator COG Operating LLC		9 Pool name or Wildcat Empire; Glorieta-Yeso EMT 96610	
b Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		3 Address of Operator 550 W. Texas Ave., Suite 1300 Midland, TX 79701		10 Date Spudded 07/20/10	
4 Well Location Unit Letter <u>I</u> <u>1650</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>17S</u> Range <u>29E</u> NMPM Eddy County		11 Date T D Reached 07/27/10		12 Date Compl (Ready to Prod) 08/24/10	
13 Elevations (DF& RKB, RT, GR, etc) 3597 GR		14 Elev Casinghead		15 Total Depth 5055	
16 Plug Back T D 5009		17 If Multiple Compl. How Many Zones? 1		18 Intervals Drilled By X	
19 Producing Interval(s), of this completion - Top, Bottom, Name 3950 - 4990 Yeso		20 Was Directional Survey Made No		21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS	
22 Was Well Cored No		23 CASING RECORD (Report all strings set in well)		24 LINER RECORD	
CASING SIZE 13 3/8 8 5/8 5 1/2		WEIGHT LB /FT. 48 24 17		DEPTH SET 370 870 5050	
HOLE SIZE 17 1/2 11 7-7/8		CEMENTING RECORD 944 sx 200 sx 900 sx		AMOUNT PULLED	
SIZE 2 7/8"		TOP 4977		BOTTOM 4977	
SACKS CEMENT		SCREEN		PACKER SET	
26 Perforation record (interval, size, and number) 3950 - 4180 1 SPF, 26 holes OPEN 4250 - 4450 1 SPF, 26 holes OPEN 4520 - 4720 1 SPF, 26 holes OPEN 4790 - 4990 1 SPF, 26 holes OPEN		27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 3950 - 4180 See attachment 4250 - 4450 See attachment 4520 - 4720 See attachment 4790 - 4990 See attachment		AMOUNT AND KIND MATERIAL USED	
28 PRODUCTION		Date First Production 08/28/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2 1/2" x 2-1/4" x 24' RHTC pump	
Well Status (Prod or Shut-in) Producing		Date of Test 08/29/10		Hours Tested 24	
Choke Size		Prod'n For Test Period		Oil - Bbl 176	
Gas - MCF 179		Water - Bbl 827		Gas - Oil Ratio 1017	
Flow Tubing Press		Casing Pressure		Calculated 24-Hour Rate	
Oil - Bbl		Gas - MCF		Water - Bbl	
Oil Gravity - API - (Corr) 38.8		29 Disposition of Gas (Sold, used for fuel, vented, etc) Sold		Test Witnessed By Kent Greenway	
30 List Attachments Logs, C102, C103, C104		31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		Signature K. Carrillo	
E-mail Address kcarrillo@conchoresources.com		Printed Name Kanicia Carrillo		Title Regulatory Analyst	
Date 09/08/10					

Folk State #6
API#: 30-015-37752
EDDY, NM

RECEIVED

SEP 20 2010

HOBBSOCD

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3950 - 4180	Acidize w/ 3,000 gals acid.
	Frac w/ 117,437 gals gel, 131,895# 16/30 Ottawa
	sand, 19,139# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4250 - 4450	Acidize w/ 3,500 gals acid.
	Frac w/ 124,564 gals gel, 145,540# 16/30 Ottawa
	sand, 32,985# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4520 - 4720	Acidize w/ 3,500 gals acid.
	Frac w/ 123,131 gals gel, 137,036# 16/30 Ottawa
	sand, 31,379# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4790 - 4990	Acidize w/ 3,500 gals acid.
	Frac w/ 124,619 gals gel, 144,738# 16/30 Ottawa
	sand, 34,902# 16/30 Siberprop sand.