

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

USA NMNM 0107697

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other ☐
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

8. Lease Name and Well No.

Spica 25 Federal 2H

3. Address

333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102

3a. Phone No. (include area code)

405-235-3611

9. AFI Well No.

30-015-40222

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface

1980 FNL 340 FWL

At top prod. Interval reported below

At total Depth 2208 FNL & 360 FEL H

PP:2224 FNL & 846 FWL

10. Field and Pool or Exploratory

Lusk; Bone Spring West

11. Sec, T., R., M., on Block and
Survey or Area

E 25 T19S R31E

12. County or Parish

Eddy

13. State

NM

14. Date Spudded

11/1/12

15. Date T.D. Reached

11/30/12

☐ Date Complete ☒

2/8/13

D & A

Ready to Prod.

17. Elevations (DR, RKB, RT, GL)*

3490.4' GL

18. Total Depth:

MD

13,775'

19. Plug Back T.D.:

MD

13,725'

20. Depth Bridge Plug Set:

MD

TVD

9264'

TVD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒

Yes (Submit analysis)

Was DST run? ☐

Yes (Submit report)

Directional Survey? ☐

No

Yes (Submit copy)

CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20" J-55	106.5#	0	859'		1370 sx Halcem; Circ 373 sx		Surface	
17 1/2"	13 3/8" J-55	68#	0	2630'		1825 sx C; Circ 253 sx		Surface	
12 1/4"	9 5/8" J-55	40#	0	4557'	TOC 590'	1490 sx CI C; Circ 65 sx		CBL	
8 3/4"	5 1/2" P110	17#		13,775'	DV 5003'	2440 sx C			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	8519'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9,700	13,703	9700-13,703'			Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9700 - 13,703'	Acidize perms w/ Total 10,499 g 7 1/2% HCL; 65,424# 100 mesh white sd; 1,500,112# 20/40 white sd; 519,748# Super LC 20/40.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	2/8/13	24	→	296	261	641			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	296	261	641			

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
E			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

RECLAMATION
DUE 8-8-13

ACCEPTED FOR RECORD

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill- stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Yates	2406	2569	OIL	Salado	1132'
Seven Rivers	2569	2650		Yates	2406'
Delaware	4429	4426		Delaware	4429'
Bone Spring	7100	NR		Bone Spring	7100'

32. Additional remarks (include plugging procedure):



33. Indicate which items have been attached by placing a check in the appropriate box:

Electrical/Mechanical Logs (1 full set req'd)

Geologic Report

DST Report

Directional Survey

Sundry Notice for plugging and cement verification

Core Analysis

Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction)*

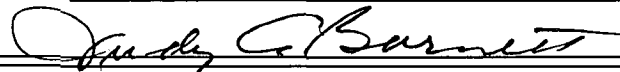
Name (please print)

Judy A. Barnett x8699

Title

Regulatory Specialist

Signature



Date

4/29/2013

18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.