

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40843
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator 15 Smith Road Midland, TX 79705		7. Lease Name or Unit Agreement Name WEST SHUGART 2 19 30 STATE
4. Well Location Unit Letter D : 400' feet from the North line and 150' feet from the West line Section 32 Township 26 S Range 32 E NMPM County Eddy		8. Well Number 4H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3468' GL		9. OGRID Number 4323
		10. Pool name or Wildcat BENSON; BONE SPRING (5200)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

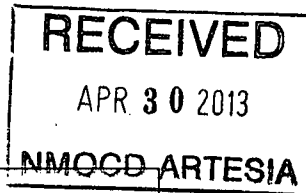
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Set Surface Casing

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ON 4/25/2013, DRILL SURFACE CASING TO 615'. RUN 12 JTS OF 13 3/8" ,H-40, 48# CASING CENTRALIZING EVERY 4TH JT. NO RETURNS, PUMPED 175 BBL OF 25 PPB LCM PILL DOWN BACKSIDE WHILE RUNNING PIPE. CMT CSG AS FOLLOWS: LEAD - 650 SKS CLASS C 1.65 YIELD, MIX 8.6, @ 13.7 PPG, TAIL - 250 SKS CLASS C, YIELD 1.33, MIX 6.35, @ 14.8 PPG 100 BBL CMT BACK T/ SURFACE BUMPED PLUG 500 OVER 860 PSI TOTAL .25 BBL BLED BACK FLOATS HELD. R/U TESTER, TEST ALL RAMS, KILL HCR & CHOKE MANIFOLD VALVES TO 250 LOW, 5000 HIGH. ANNULAR 250 LOW, 3500 HIGH. STANDPIPE BACK TO PUMPS 250 LOW, 3500 HIGH. TEST CASING TO 1500 PSI FOR 30 MINUTES. TEST GOOD. ON 4/27/2013 @ 0500 HOURS, RESUME DRILLING.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bryan Arrant TITLE Regulatory Specialist II DATE 04/29/2013

Type or print name Bryan Arrant (Agent for Chevron) E-mail address: bryan.arrant@chkc.com PHONE: (405)935-3782
For State Use Only

APPROVED BY [Signature] TITLE DIST H SUPERVISOR DATE 5/9/2013
Conditions of Approval (if any):