## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**OCD** Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

## 5. Lease Serial No. NMNM117807

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
Type of Well     Gas Well □ Other					8. Well Name and No. EAGLE 35 A FEDERAL 21			
Name of Operator Contact: MIKE BARRETT  LIME ROCK RESOURCES II A LP E-Mail: mbarrett@limerockresources.com					9. API Well No. 30-015-40810-00-S1			
3a. Address 1111 BAGBY STREET SUITE HOUSTON, TX 77002	o. (include area code) 23-8424 3-8810		10. Field and Pool, or Exploratory RED LAKE					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State			
Sec 35 T17S R27E NENE 455FNL 990FEL					EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF 1	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	☐ Acidize	□ Dee	□ Deepen		☐ Production (Start/Resume)		□ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	☐ Fracture Treat		☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ Nev	☐ New Construction		<ul><li>☐ Recomplete</li><li>☐ Temporarily Abandon</li></ul>			
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon		Tempo				
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plu		☐ Water				
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Requesting to flare gas due to operating volume. Flaring will I Estimated Volume - 28 MCFP Estimated Time - 90 Days  Verbal approval has been give	d operations. If the operation resolvent notices shall be file in the interest of the interest	sults in a multipled only after all	le completion or reco requirements, includ Sas Compressor	mpletion in a ing reclamation under maxi	mew interval, a Form 316 nn, have been completed mum  MAY  NMOCO  ATTACHED	FOR	filed-ence after has	
	orcoen to believe of COCNM COCN	1 Le 5/10/		ONDII	IONS OF APP	ROVA	<b>L</b> 	
14. I hereby certify that the foregoing is  Comm  Name (Printed/Typed) TRISH MB	#Electronic Submission # For LIME ROCK hitted to AFMSS for process	RESOURCES	II Á LP, sent to t NY DICKERSON o	he Carlsbac	l 3 (13JLD0536SE)	<del>-</del> -		
Name (17 mear 1 ypear) TICIOTT WE	THE PROBE	CHONAN	ALIOI					
Signature (Electronic S	Date 04/15/20							
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	<b>SPPROVF</b>	)		
Approved By_JERRY_BLAKLEY			TitleLEAD PET		MAY - 6 2013	Date	05/06/2013	
which would entitle the applicant to condu			Office Carlsbac					
States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and ithin its jurisdiction.	willfully to fi	akkofadandaranan ari sbad fifi d offi	THENY of th	e United	

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

## 5/6/2013

## **Condition of Approval to Flare Gas**

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. Comply with any restrictions or regulations when on State or Fee surface.