		OCD Artes	sia			
	DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMLC029020J		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other				8. Well Name and No. CARMEN 3 FEDERAL COM 1H		
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com				9. API Well No. 30-015-39286-00-S1		
3a. Address 3b. Phone No. (include area code) ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 432-685-4332 MIDLAND, TX 79701 Ph: 432-685-4332				10. Field and Pool, or Exploratory LOCO HILLS GLORIETA-YESO		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State		
Sec 3 T17S R30E SWNW 2310FNL 330FWL				EDDY COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO INDIC	CATE NATURE OF N	NOTICE, RE	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		F ACTION				
Notice of Intent		Deepen		on (Start/Resume)	U Water Shu	
🗖 Subsequent Report] Fracture Treat] New Construction	□ Reclama		☐ Well Integ ☑ Other	rity
🗖 Final Abandonment Notice	Change Plans] Plug and Abandon] Plug Back	☐ Tempora	arily Abandon Iisposal	Venting and/or Flari ng	
If the proposal is to deepen direction Attach the Bond under which the wa following completion of the involve	peration (clearly state all pertinent details, hally or recomplete horizontally, give subs ork will be performed or provide the Bond d operations. If the operation results in a bandonment Notices shall be filed only af final inspection.)	urface locations and measu No. on file with BLM/BIA multiple completion or reco	red and true ver Required sub ompletion in a n	rtical depths of all pertin sequent reports shall be new interval, a Form 316	ent markers and ze filed within 30 day 0-4 shall be filed o	ones. ys once
COG Operating LLC, respect	fully request to flare at the Carme	n 3 Federal Gom #1_B	Battery.	(0) A	-1.42	
Number of wells to flare: (3)				Accepted	0 5/10/13	
Please see attachment for well list. MAY 08 2013				NMS	CD CD	
147 Oil 268 MCF		MOCD ARTES!	A			
Requesting to flare from 5/6/13 to 6/6/13. SEE ATTACHED FOR						
Due to DCP and Frontier shut in. SUBJECT TO LIKE CONDITIONS OF APPROVAL APPROVAL BY STATE						
14. I hereby certify that the foregoing	Electronic Submission #206064 v For COG OPERATI	NG LLC, sent to the Ca	arisbad			
Com Name (Printed/Typed) KANICIA	1	NY DICKERSON on 05/03/2013 (13JLD0758SE) Title PREPARER				
Signature (Electronic	Date 05/02/2	Date 05/02/2013				
	THIS SPACE FOR FED			SE	<u></u>	
Approved By_JERRY_BLAKLEY_	AM Sleb	V		PROVED	- Date 05/	/04/2013
Conditions of approval, if any, are attach certify that the applicant holds legal or A which would entitle the applicant to cond	ant or ease Office Carlsba	d MA	NY - 4 2013			
Title 18 U.S.C. Section 1001 and Title 4	3 U.S.C. Section 1212, make it a crime for statements or representations as to any material statements or representations.	any person knowingly and	d willfully to ma	ike to any department or	agency of the Uni	ted
** BLM RE	/ISED ** BLM REVISED ** BL	M REVISED ** BL	LARES	VRAU FIFLU OFFICE		

Additional data for EC transaction #206064 that would not fit on the form

32. Additional remarks, continued

-1

Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

5/4/2013 Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements

and as some

- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. Comply with any restrictions or regulations when on State or Fee surface.