Submit To Appropriate District Office Two Copies Astrict 1				F	State of New Mexico							Form C-105 July 17, 2008					
1625 N. French Dr. District II		Energy, Minerals and Natural Resources							1. WELL API NO.								
1301 W. Grand Av	Oil Conservation Division							ļ	30-015-34626								
District III 1000 Rio Brazos R	d., Aztec, N	VM 8741	10		1220 South St. Francis Dr.							2. Type of Lease					
District IV 1220 S. St. Francis	Dr., Santa	Fe, NM	87505		Santa Fe, NM 87505							3. State Oil & Gas Lease No.					
WELL (COMP	LETI	ON O	RREC	OMPL	ETION RE	POR	T AN	D	LOG	100						
4. Reason for fill		· · · · ·										5. Lease Name or Unit Agreement Name JEFFERS 36 STATE					
COMPLET	ION REP	POŔT ((Fill in bo	oxes #1 thr	ough #31	for State and Fee	e wells	only)			ŀ	6. Well Number: 4T					
#33; attach this a	nd the pla			(Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or osure report in accordance with 19.15.17.13.K NMAC)									MAY 1 4 2013				
7. Type of Comp ☐ NEW	VELL	A MOR	RKOVEF	λ □ DEE	DEEPENING PLUGBACK DIFFERENT RESERVOIR							☐ OTHER			MAL	4 ZU13	
8. Name of Operation												9. OGRID: 2		94	NMOCD ARTESIA		
10. Address of O	perator: o	:/o Mik	e Pippin	LLC, 310	4 N. Sulli	van, Farmington,	NM 87	7401			\dashv	11. Pool name or Wildcat:					
	•		••	·	LC, 3104 N. Sullivan, Farmington, NM 87401							Red Lake, Glorieta-Yeso NE (96836) Red Lake, Queen-Grayburg-San Andres (51300)					
12.Location	Unit Ltr	Section			nship	Range Lot		Feet from t		he			Feet from the I		W Line	County	
Surface:	В	3	6	17-8	3	27-Е			Ŝ	935		North	22	60	Ea	st	Eddy
BH:																	
13. Date Spudded 5/30/06	1 14, D 6/7/0). Reache		5. Date Dr 9/06	illing Rig Release	ed	1 V	6. D VO:	ate Compl 4/24/13	leted	(Ready to Pro	duce			evations (I R, etc.): 3	DF and RKB, 622' GR
18. Total Measur 3524'				34	19. Plug Back Measured Depth 3488'				20. Was Direction Yes						Type Electric and Other Logs Run ction, Density/Neutron		
22. Producing Int 3152'-3480'-				on - Top, E	Bottom, N	ame							DHC	<u>C-4609</u>			
23.					CAS	SING REC	ORE				ring						
CASING SI 8-5/8"	ZE	W	EIGHT I			DEPTH SET		HOLE SIZE				CEMENTING RECORD			AMOUNT PULLED		
<u>8-5/8</u> 5-1/2"			24# J- 14&15#						<u>12-1/4"</u> 7-7/8"			325 sx Cl C 325 sx 35/65 Poz/C			0'		
<u> </u>			J-35	-35 3524			(-//0				+ 450 sx C						
														-	1		
24.						ER RECORD					25.			ING RE			
SIZE				BOTTOM	1	SACKS CEM	ENT	SCRE	EN		SIZ	E7/8"		<u>DEPTH SI</u> 3458'	ET	PAC	KER SET
26. Perforation	record (i	nterval,	, size, and	1 number)		<u></u>		27. A	CID	, SHOT,		ACTURE, CI			JEEZ	E, ETC.	
<u>3152'-3480' w/62-0.34" holes</u>									DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED					
Existing San Andres perfs @ 1884'				" - 2868"	'-2868' w/45 holes				3152'-3480'			3000 gals 15%; fraced w/66,505# 16/30 BW & 22,905# 16/30 resin coated sand in 20# X-linked gel					
								DU									
28. Date First Produc	tion		Pro	duction M	ethod (FI	owing, gas lift, p		DUU 7 - Size a			,	Well Statu	s /Pr/	od. or Shu	it-in)		
				nping	ping								Shut-in				
Date of Test Within 30 days	Hours	Tested	d	Choke Si	ze	Prod'n For Test Period:	1	Oil - B	ibi	Ga		- MCF		Vater - Bt	ol.	Gas	- Oil Ratio
Flow Tubing Press.	Casin	g Press	sure	Calculate Hour Rat		0il - Bbl.		Ga	Gas - MCF		<u> </u>	Water - Bbl.		Oil G	Gravity - API - (Corr.)		orr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent 30. Test Witnessed By: Jerry Smith																	
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature	91	Mik	ty	pin		Printed Name Mike	e Pipp	oin		Title: P	Petro	oleum Engii	neer	Da	te: 5/	/12/13	m
E-mail Addre	ss: mike	@pip	pinllc.	com									·· <u>-</u> ····				4

INSTRUCTIONS

JEFFERS 36 STATE #4T - Recomplete to Yeso & Commingle w/San Andres

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates <u>488'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers 778'	T. Devonian	T. Cliff House	T. Leadville				
T. Queen <u>928'</u>	T. Silurian	T. Menefee	T. Madison				
T. Grayburg 1416'	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres <u>1740'</u>	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta <u>3100'</u>	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock 3190'	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	T	T. Entrada					
T. Wolfcamp	T.	T. Wingate					
T. Penn	<u> </u>	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			- On File -				