Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Office Revised August 1, 2011 Energy, Minerals and Natural Resources District 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-39060 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A MYOX 28 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 1. Type of Well: Oil Well Gas Well Other 8. Well Number 2H2. Name of Operator 9. OGRID Number COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat 2208 W. Main Street, Artesia, NM 88210 Red Bluff; Bone Spring 4. Well Location 330 _ feet from the _ Unit Letter South line and 330 feet from the West 28 Township 25S Range 28E **NMPM** Section Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2962' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON П **CHANGE PLANS** П COMMENCE DRILLING OPNS. P AND A П PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE П OTHER: OTHER: **Completion Operations** 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1/19/13 MIRU testers. Test frac valve to 9500# for 15 mins. 1/26/13 Set CBP @ 12580'. Test to 4000#. Perforate 12520-12530' (60). Injection test into perfs. 3/26/13 to 4/1/13 Perforate Bone Spring 8183-12252'. Acdz w/41972 gal 7 1/2% acid. Frac w/4707712# sand & 3550233 gal fluid. 4/2/13 Began flowing back & testing. 4/11/13 to 4/17/13 MIRU. Drill out all CFP's & CBP @ 12580'. Circulate clean. 4/18/13 Set 2 7/8" 6.5# L-80 tbg @ 7516' & pkr @ 7507'. Installed gas lift system. 12/29/12 1/14/13 Rig Release Date: Spud Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE: Regulatory Analyst DATE: 4/29/13 Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946

For State Use Only

Conditions of Approval (if any):

APPROVED BY:

DATE 5/10/2013