Submi/STo Appropria	te District Of	ffice				7:					ī				-		C 105	
Submic To Appropriate District Office Two Copies				State of New Mexico								Form C-105						
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources								July 17, 2008 1. WELL API NO.						
District II 1301 W. Grand Avenue, Artesia, NM 88210				Oil Conservation Division								30-015-40230						
District III	Aztec NM	87410	<u> </u> .	Oil Conservation Division 1220 South St. Francis Dr.								2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV												STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.						
1220 S. St. Francis Di	<u> </u>	Santa Fe, NM 87505								THE SECOND COMPANY OF								
WELL COMPLETION OR 4. Reason for filing:				R RECOMPLETION REPORT AND LOG								5. Lease Name or Unit Agreement Name						
				es #1 through #31 for State and Fee wells only)							HORSESHOE STATE							
☐ C-144 CLOSURE ATTACHMENT (F				Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or								6. Well Number: #1 RECEIV						
				sure report in accordance with 19.15.17.13.K NMAC)								MAY 14 20.						
		VORKOVE	R 🗆 D	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR														
8. Name of Operato	or: LRE	OPERA?	ring,	IG, LLC								9. OGRID: 281994						
10. Address of Ope	rator: c/o l	Mike Pippir	LLC. 3	LC, 3104 N. Sullivan, Farmington, NM 87401								11. Pool name or Wildcat:						
												Red Lake, Glo	eso NE					
12.Eccation	Jnit Ltr	Section		Fownsh	ip	Range	Lot	·		Feet from t	he	N/S Line		from the			County	
Surface: F		30	l 1	17-S		28-E			_	2310		North	1800		West		Eddy	
BH:							<u> </u>											
13. Date Spudded 14. Date T.D. Reached 4/6/13 4/11/13			ed	15. Date Drilling Rig Released 4/12/13					4/27	/13		d (Ready to Produce 17. Elevations (DF and RKB, RT, GR, etc.): 3576' GR						
18. Total Measured Depth of Well 4815'				19. Plug Back Measured Depth 4760'					20. Yes	Was Direct	iona	al Survey Made? 21. Type Electric and Other Logs Run Induction, Density/Neutron						
22. Producing Inter 3285'-3563'-Upp							iddle \	Yeso,	432	6'-4600' -	– Lo	ower Yeso						
23.					CAS	ING REC	ORD	(Re	po	rt all sti	ring	gs set in wo	ell)					
CASING SIZE WEIGHT LB			LB./FT	J./FT. DEPTH SET				HOLE SIZE			CEMENTING RECORD AMOUNT PULLED					PULLED		
8-5/8"		24# J	-55	55 480'				12-1/4"			325 sx Cl C			0'				
5-1/2"		17# J	I-55			4805'	7-7/8"		300 sx 35/65 Poz/C			0,						
												+ 600 sx C						
SIZE	TOP		BOTT	OM	LINE	ER RECORD SACKS CEMI	ENIT I	SCRE	EN		25. SIZ			NG REC		I DACK	ER SET	
SIZE	101		БОП	OIVI		SACKS CENII	DIVI	SCRE	SEIN			7/8"	_	02'	1	PACK	EK SE I	
26. Perforation re				er)	···	<u> </u>		27. A	CII	O, SHOT,		ACTURE, CE			EEZE,	ETC.		
Upper Yeso: 3								DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED						
Upper Yeso: 3650'-3938', 26 holes Middle Yeso: 4000'-4255', 26 hole									3285'-3563'			2730 gals 15% HCL; fraced w/62,252# 16/30 & 22,441# 16/30 siber prop sand in X-linked gel						
Lower Yeso: 4326'-4600', 24 holes								3650'-3938'				2520 gals 15% HCL; fraced w/60,292# 16/30 & 21,012# 16/30 Siber prop sand in X-linked gel						
								4000'-4255'			2478 gals 15% HCL; fraced w/58,336# 16/30 & 16,441# 16/30 Siber prop sand in X-linked gel							
28. PRODU	CTION	1					4	326	-46	00'		4000 gals 15% 14,830# 16/3	6 HCI	, fraced	w/57,010	0# 16/30		
Date First Production	on			n Metho	od (Flo	wing, gas lift, pu	umping	- Size	and	type pump))	Well Status				macu gi	<u> </u>	
READY		Pu	mping									Pumping						
Date of Test Within 30 days	Hours Te	sted	Choke	e Size		Prod'n For Test Period:		Oil - F	Bbl		Gas	s - MCF	Wa	iter - Bbl		Gas - (Oil Ratio	
Flow Tubing Press.	Casing Pr	ressure	Calcul Hour I	lated 24	4- 	Oil - Bbl.		G:	as -	MCF	1	Water - Bbl.	_L	Oil Gra	vity - Al	PI <i>- (Coi</i>	rr.)	
20 Dienocition of	iae (Sala -	read for fire	İ										20 2	ant Witte	weet IV			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold 31. List Attachments 33. Test Witnessed By: Jerry Smith																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD 1927 1983																		
I hereby certify	that the	informati	on sho	own or		sides of this	form	is tru	e ai	nd compl	ete	to the best of	f my	knowle	dge and	d belie	f	
Signature Mile Pippin Title: Petroleum Engineer Date: 5/13/13																		
E-mail Address	: <u>mike@</u> j	pippinllc.	com										- <u>-</u>				ym	

INSTRUCTIONS

HORSESHOE STATE #1 - New Well

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 470'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen <u>1021'</u>	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 1452'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 1768'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 3154'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Yeso 3281'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb <u>4636'</u>	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	T.	T. Entrada						
T. Wolfcamp	T.	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T. ·	T. Permian						
			OIL OR GAS					

Lithology
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