

Submit To Appropriate District Office Two Copies District I 625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						1. WELL API NO. 30-015-41079													
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						5. Lease Name or Unit Agreement Name AID 24 STATE 6. Well Number: #22													
8. Name of Operator: LRE OPERATING, LLC						9. OGRID: 281994													
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						11. Pool name or Wildcat: Empire, Glorieta-Yeso (96210)													
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:		J	24	17-S	28-E		2160	South	2270	East	Eddy								
BH:		J	24	17-S	28-E		2303	South	2251	East	Eddy								
13. Date Spudded 3/29/13		14. Date T.D. Reached 4/3/13		15. Date Drilling Rig Released 4/5/13		16. Date Completed (Ready to Produce) 4/16/13		17. Elevations (DF and RKB, RT, GR, etc.): 3690' GR											
18. Total Measured Depth of Well MD5415'				19. Plug Back Measured Depth MD5360'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron											
22. Producing Interval(s), of this completion - Top, Bottom, Name MD3770'-4048'-Upper Yeso, 4130'-4414'- Upper Yeso, 4468'-4766' - Middle Yeso, 4828'-5100' - Lower Yeso																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24# J-55		495'		12-1/4"		375 sx CI C		0'									
5-1/2"		17# J-55		MD5410'		7-7/8"		350 sx 35/65 Poz/C		0'									
								+ 650 sx C											
24. LINER RECORD						25. TUBING RECORD													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET									
										2-7/8" MD5207'									
26. Perforation record (interval, size, and number) Upper Yeso: MD3770'-4048', 56 holes Upper Yeso: MD4130'-4414', 28 holes Middle Yeso: MD4468'-4766', 32 holes Lower Yeso: MD4828'-5100', 30 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>MD3770'-4048'</td> <td>3000 gals 15% HCL; fraced w/66,839# 16/30 & 19,346# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>MD4130'-4414'</td> <td>3000 gals 15% HCL; fraced w/56,326# 16/30 & 15,902# 16/30 Siber prop sand in X-linked gel</td> </tr> <tr> <td>MD4468'-4766'</td> <td>3000 gals 15% HCL; fraced w/60,664# 16/30 & 18,918# 16/30 Siber prop sand in X-linked gel</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	MD3770'-4048'	3000 gals 15% HCL; fraced w/66,839# 16/30 & 19,346# 16/30 Siber prop sand in X-linked gel	MD4130'-4414'	3000 gals 15% HCL; fraced w/56,326# 16/30 & 15,902# 16/30 Siber prop sand in X-linked gel	MD4468'-4766'	3000 gals 15% HCL; fraced w/60,664# 16/30 & 18,918# 16/30 Siber prop sand in X-linked gel
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28. PRODUCTION s						MD4828'-5100' 3000 gals 15% HCL, fraced w/59,915# 16/30 & 17,753# 16/30 siber prop sand in X-linked gel													
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping																	
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period:		Oil - Bbl		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API - (Corr.)							
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold										30. Test Witnessed By: Jerry Smith									
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude						Longitude			NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature		Printed Name		Mike Pippin		Title: Petroleum Engineer		Date: 5/14/13											
E-mail Address: mike@pippinllc.com																			

AID 24 STATE #22 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -

From	To	Thickness In Feet	Lithology