OCD Artesia

(August 2007)	DEPARTMENT OF TH	UNITED STATES EPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			(E	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.					NMNM11	5. Lease Serial No. NMNM117806			
					6. If Indian, A	6. If Indian, Allottee or Tribe Name			
					7. If Unit or C.	7. If Unit or CA/Agreement, Name and/or No.			
Type of Well ☐ Gas Well ☐ Other						8. Well Name and No. LOGAN 35 P FEDERAL 19			
Name of Operator						9. API Well No. 30-015-40808-00-S1			
3a. Address 3b. Phone No. (i 1111 BAGBY STREET SUITE 4600 Ph: 575-623- HOUSTON, TX 77002 Fx: 575-623-8				le)		10. Field and Pool, or Exploratory RED LAKE			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or	11. County or Parish, and State			
Sec 35 T17S R27E SESE 970FSL 990FEL					EDDY CO	EDDY COUNTY, NM			
12. CHEC	CK APPROPRIATE BOX(ES)	TO INDICATE	E NATURE OF	NOTIC	E, REPORT, OR C	THER D	ATA		
TYPE OF SUBMISSIO	ON	TYPE OF ACTION							
Notice of Intent ■	☐ Acidize	☐ Dee	•	☐ Pro	duction (Start/Resu	. –	Water Shut-Off		
☐ Alter Casing ☐ Subsequent Report ☐ Casing Repair		_	cture Treat	_	clamation	_ =			
☐ Final Abandonment ?	Casing Repair Notice Change Plans	_	w Construction g and Abandon			⊠ V	Other enting and/or Flari		
Tillal Abandonment i	Convert to Inject		g Back		iter Disposal	ng	3		
If the proposal is to deepen Attach the Bond under whi following completion of th	pleted Operation (clearly state all per directionally or recomplete horizont ich the work will be performed or pro e involved operations. If the operatic Final Abandonment Notices shall be ready for final inspection.)	ally, give subsurface vide the Bond No. o on results in a multip	clocations and meas on file with BLM/Bl de completion or re	sured and to IA. Require completion	rue vertical depths of a ed subsequent reports : in a new interval, a Fo	Il pertinent me shall be filed orm 3160-4 sl pleted, and the	narkers and zones. within 30 days hall be filed once ne operator has		
Requesting to flare ga operating volume.Flar	eeping the Acid (ig the Acid Gas Compressor under max				CEIVED			
Estimated Volume - 8	A.					Y 08 2013			
Estimated Time - 90 [Days		MMOCD			NMOC	D ARTESIA		
Verbal approval has b	een given by Jerry Blakely on	4/30/13.		S	EE ATTACH	IED FO)R		
	SUBJECT APPROVAL	TO LIKE BY STATE		CON	DITIONS OF	APPR	OVAL		
14. I hereby certify that the fo	Electronic Submission	OCK RESOURCES	IIÂLP. sentto	the Carls	sbad	F)			
Name (Printed/Typed) T		Title PRODUCTION ANALYST							
Signature (E									
	THIS SPACE	FOR FEDERA	AL OR STATE	OFFIG	PABBUNE	D			
_Approved By_JERRY_BLA		Claby_	TitleLEAD PE	T	II I I O A E		Date 05/04/2013		
certify that the applicant holds le	are attached. Approval of this notice of the degal or equitable title to those rights in to conduct operations thereon.	does not warrant or in the subject lease	Office Carlsba		MAY – 4 2013				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any depurtment of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

5/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. Comply with any restrictions or regulations when on State or Fee surface.