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Submit One Copy To Appropriate DistricAPR 29 2013 State of New Mexico	Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM SAMMOCD ARTES!A	March 18, 2009
	WELL API NO. 30-015-21142
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE X
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Gissler AV
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well X Other PA	9. OGRID Number
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
105 S. 4 th Street, Artesia, NM 88210	Eagle Creek; San Andres
4. Well Location	
Unit Letter_C:_330feet from the North line and 1650feet from the West_line	
Section 23 Township 17S Range 25E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	properly abandoned
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) ☑ All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
When all words has been as maleted metrors this forms to the assumption District Office to 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
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SIGNATURE DI QUARES TITLE Environmental Ce	sulatory Asont DATE 4/19/13
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TYPE OR PRINT NAME Lupe Carrasco E-MAIL: Carrasco Cy	<i>latespe troleum.co.</i> PHONE: <u>375-748-1</u> 4,
SIGNATURE Joyn Quasico TITLE Environmental les TYPE OR PRINT NAME Lupe Carrasco E-MAIL: Carrasco Oy APPROVED BY: June V. June TITLE C. C.	. .
APPROVED BY: SIMULO, Sum TITLE Q. O.	DATE S /, ? /, ?
Conditions of Approval (if any):	