

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM98122
2. Name of Operator CHEVRON U.S.A. INC. Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		6. If Indian, Allottee or Tribe Name
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7375	7. If Unit or CA/Agreement, Name and/or No. 892000276B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 21 T17S R31E Mer NMP NESW 2310FSL 2310FWL		8. Well Name and No. SKELLY UNIT 907
		9. API Well No. 30-015-31385
		10. Field and Pool, or Exploratory FREN
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

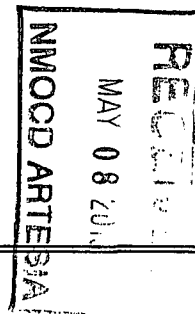
CHEVRON U.S.A. INC. INTENDS TO FRACTURE STIMULATE THE PADDOCK ZONE IN THE SUBJECT WELL.

THE INTENDED PROCEDURE IS AS FOLLOWS:

- 1) POH w/rods, pump & tubing.
- 2) Set CBP @ 5080'.
- 3) Perforate the Paddock formation from 4903-5018.
- 4) Frac stimulate the Paddock formation w/106,000 gallons gelled water & 129,600# 16-30 sand.
- 5) Flow back load.
- 6) Drill out CBP.
- 7) TIH w/tubing, pump & rods.
- 8) Return well to production.

Accepted for record  
NMOC

RDade 5/10/13



14. I hereby certify that the foregoing is true and correct. Electronic Submission #205656 verified by the BLM Well Information System For CHEVRON U.S.A. INC., sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 05/01/2013 ( )	
Name (Printed/Typed) DENISE PINKERTON	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 04/29/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By	Title Assoc FM	Date 5/2/13
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office BLM Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #205656 that would not fit on the form**

**32. Additional remarks, continued**

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM, & THE C-144 CLOSED LOOP INFORMATION FOR THE NMOCD.

# Skelly Unit #907 Wellbore Diagram

Created: 06/20/11 By: BBMK  
 Updated: 02/21/13 By: PTBP  
 Lease: Skelly Unit  
 Field: Fren (Paddock)  
 Surf. Loc.: 2,310' FSL & 330' FWL  
 Wellbore #: 446451  
 County: Eddy St.: NM  
 Status: Active Oil Well

Well #: 907 Fd./St. #:  
 API: 30-015-31385  
 Tshp/Rng: T17S & R31E  
 Unit Ltr.: K Section: 21  
 Cost Code: UCPH61200  
 Chevno: HB2198

## Surface Casing

Size: 13 3/8  
 Wt., Grd.: 48# H-40  
 Depth: 435  
 Sxs Cmt: 450  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 17 1/2

KB: 3,808  
 DF:  
 GL: 3796'  
 Ini. Spud: 12/18/00  
 Ini. Comp.: 01/06/06

## Intermediate Casing

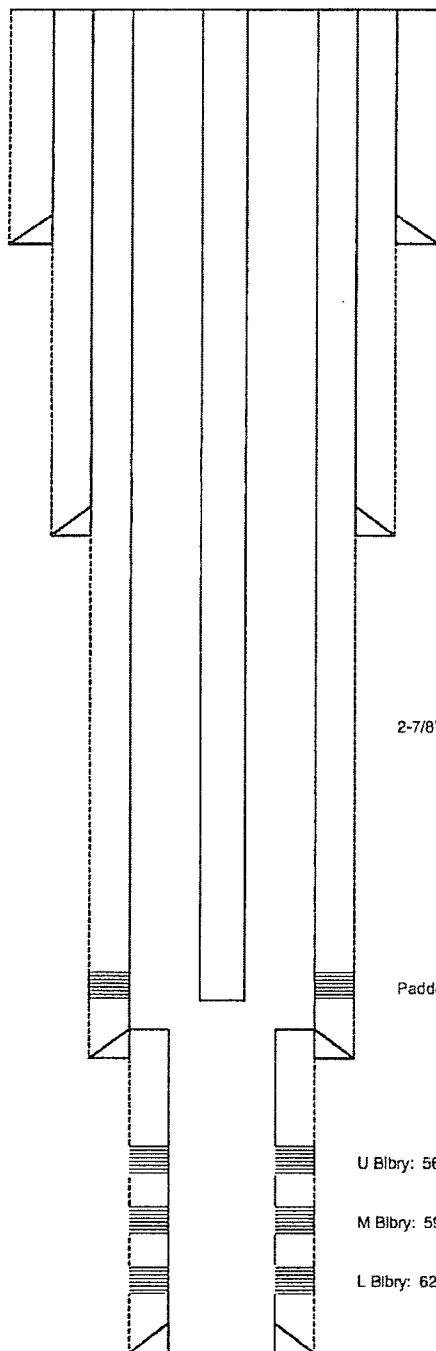
Size: 8 5/8  
 Wt., Grd.: 24# J-55  
 Depth: 1,631  
 Sxs Cmt: 800  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 12 1/4  
 DV Tool: None

## Production Casing

Size: 5 1/2  
 Wt., Grd.: 17# J-55  
 Depth: 5,394  
 Sxs Cmt: 1,450  
 Circulate: Yes  
 TOC: Surface  
 Hole Size: 7 7/8

## Production Liner

Size: 4"  
 Wt., Grd.: 11.3 L-80  
 Depth: 6,709  
 Sxs Cmt: 150  
 Circulate: No  
 TOC: 5264'  
 Hole Size: 4-3/4"



2-7/8" Tbg @ 5179

Paddock: 4899-5211 (Squeezed)

U Bibry: 5680-5880

M Bibry: 5990-6190

L Bibry: 6290-6490

PBTD: 6634'