No. Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					MINICUZ9410A	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 892000276B	
Type of Well Gas Well □ Other					8. Well Name and No. SKELLY UNIT 989	
2. Name of Operator Contact: KANICIA CASTILLO COG OPERATING LLC E-Mail: kcastillo@conchoresources.com					9. API Well No. 30-015-36498-00-S1	
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701 3b. Phone No. (include area code Ph. 432-685-4332)				e)	10. Field and Pool, or Exploratory MAR LOCO-GLORIETA YESO	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 23 T17S R31E SENW 1980FNL 1649FWL 32.821819 N Lat, 103.842993 W Lon					EDDY COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O IN DICA TI	E NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Dec	□ Deepen		tion (Start/Resume)	■ Water Shut-Off
			acture Treat		nation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New Construction		☐ Recomplete ☐ Temporarily Abandon		Other Venting and/or Flaring
☐ Final Abandonment Notice			g and Abandon			
13. Describe Proposed or Completed Ope	☐ Convert to Injection		g Back	☐ Water I		
Attach the Bond under which the work following completion of the involved testing has been completed. Final Attachment that the site is ready for forms.	operations. If the operation responds on the pandonment Notices shall be file inal inspection.)	sults in a multip ed only after all	le completion or rec requirements, include	ompletion in a ding reclamatio	new interval, a Form 3160 on, have been completed, a)-4 shall be filed once
				HEC	CEIVED	
Number of wells to flare: (23) Please see attachment for well list.				MAY	08 2013	
295 Oil 866 MCF NMOCD NMOCD					D ARTESIA	
Requesting to flare from 5/6/13 to 6/6/13.					SEE ATTACHED FOR	
Due to DCP and Frontier shut in. SUBJECT TO LIKE APPROVAL BY STATE					CONDITIONS	OF APPROVAL
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) KANICIA (Electronic Submission #2 For COG O itted to AFMSS for process	PERATING L	C, sent to the C	arlsbad on 05/03/201	•	
Signature (Electronic Submission) Date 05/0				013		
	THIS SPACE FO	R FEDERA	AL OR STATE	OFFICE-U	SE DODOVE	
Tame 1/1 lel					APPROVE	- 1
Approved By JERRY BLAKLEY	TitleLEAD PE			Date 05/04/2013		
Conditions of approval, if any, are attacked. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable tile to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsba	d	MAY - 4 2013	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person kr States any false, fictitious or fraudulent statements or representations as to any matter within its					ake to any department or a	
					73 A (3) 73 (3) 8 (3) 1 (1) 1 (3) 7 (7)	100



Additional data for EC transaction #206055 that would not fit on the form

32. Additional remarks, continued

Schematic attached.

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

5/4/2013

Condition of Approval to Flare Gas

- 1. Report all volumes on OGOR reports.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. Comply with any restrictions or regulations when on State or Fee surface.