

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DISTRICT
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED
MAY 13 2013

Form C-103
June 19, 2008

WELL API NO.
30-015-39541

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
KAISER B 18 G

8. Well Number **#12**

9. OGRID Number 277558

10. Pool name or Wildcat:
Red Lake, Glorieta-Yeso (51120)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

LIME ROCK RESOURCES II-A, L.P.

3. Address of Operator

c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401

4. Well Location

Unit Letter G : 1650 feet from the NORTH line and 2310 feet from the EAST line
Section 18 Township 18-S Range 27-E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3288' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Payadd Workover ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Lime Rock would like to perform a payadd workover on this Glorieta-Yeso oil well as follows: MIRUSU. TOH w/rods, pump, & tbg. Set a 5-1/2" CBP @ about 2885'. (Existing Yeso perfs are @ 2905'-4151'). Perf additional Glorieta/upper Yeso @ about 2722'-2868' w/about 30 holes. Stimulate with about 1000 gal 7.5% NEFE acid & frac w/about 87,000# 16/30 sand in X-linked gel. CO after frac & drill out CBP @ 2885' & CO to about 4164'. Re-land 2-7/8" production tbg @ about 3990'. Run pump & rods & release workover rig. Complete as a single Glorieta-Yeso oil well. See the attached proposed wellbore diagram.

Spud Date: 11/2/11

Drilling Rig Release Date: 11/12/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 5/10/13

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573
For State Use Only

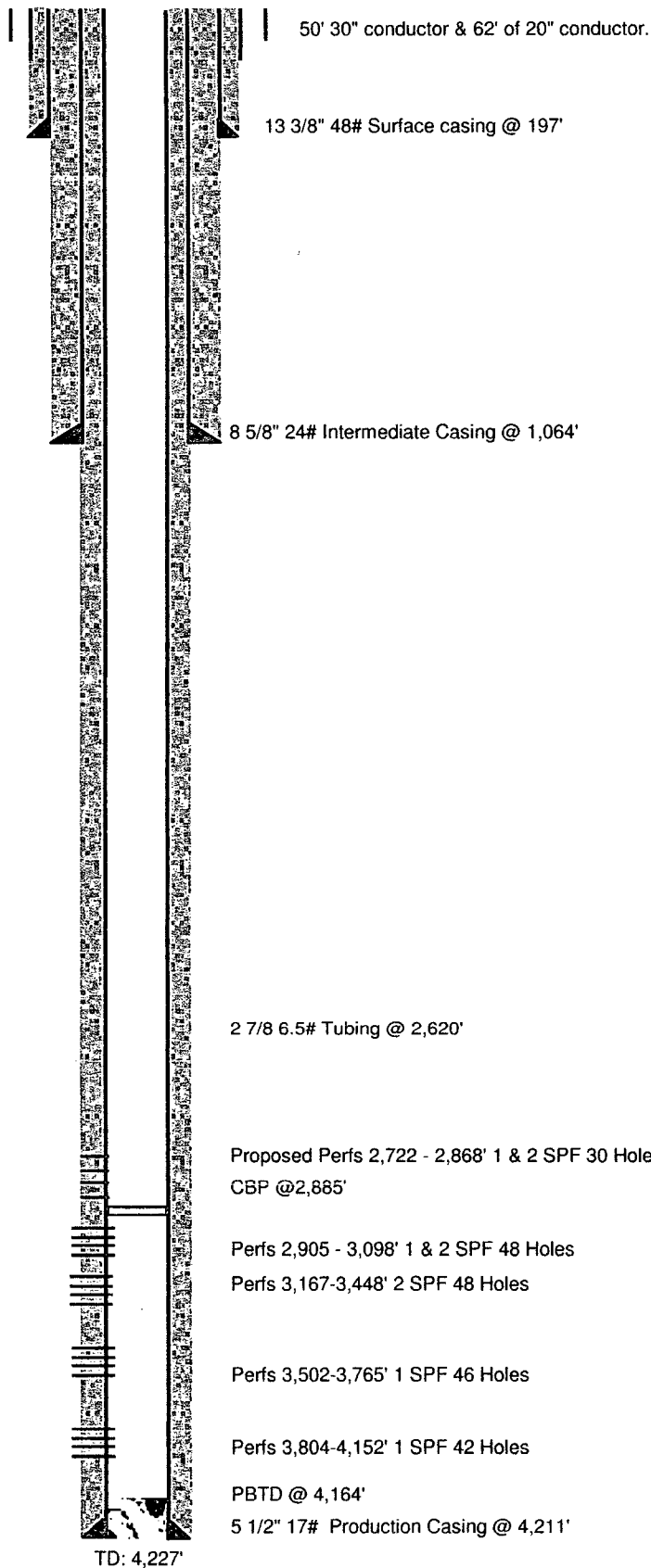
APPROVED BY: RDade TITLE Dist H Supervisor DATE 5/14/2013
Conditions of Approval (if any):



LIME ROCK RESOURCES

Proposed Pay-Add Workover AFE#W12076

Well Name	Kaiser B 18 G #12			Sec	18	feet from	
API #	30-015-39541			Twn	18	S	1,650 N
Field	East Artesia			Rge	27	E	2,310 E
County	Eddy	State	NM	Lat			
Elevation	3,288	From	GL	Long			



TUBULAR DATA							
Tubular	Size	Weight	Grade	Thread	TVD	MD	TOC
Conductor	20-30		B		50-60		Surf
Surface	13 3/8	48	H-40	ST&C	197	197	Surf
Intermediate	8 5/8	24	J-55	ST&C	1,064	1,064	Surf
Production	5 1/2	17	J-55	ST&C	4,211	4,211	Surf
Tubing	2 7/8	6.5	J-55		2,800		NA

CEMENT DATA							
	L/sks	Yield	Weight	T/sks	Yield	Weight	XS
Conductor							
Surface	55						
Intermediate	49						
Production	574						

FLUID / PROP

Stage 1: 3500 gal 7.5% HCL, 63 BS, 70,200 gall Viking 2000, 89,625# 16/30 brady, 16800# SP. **Stage 2:** 3500 gal 7.5% HCL, 72 BS, 48,600 gal Viking 2000, 62,525# 16/30 brady, 15,200# SP. **Stage 3:** 3000 gal 7.5% HCL, 72 BS, 52,020 gal viking 2000, 54,135# 16/30 Brady, 16,100 # SP. **Stage 4:** 2500 gal 7.5% HCL, 72 BS, 35,100 gal Viking 2000, 59,450# 16/30 Brady, 17,500# SP

DIRECTIONAL		PERFORATION DATA					
KOP	NA	Formation	Top	From	S/F	To	Holes
MAX DEV				3,804	1	4,152	42
DL DEV				3,502	1	3,765	46
V @ PERF				3,167	2	3,448	48
RTV	NA			2,905	2	3,098	48

	TVD	MD
PB	4,164	
TD	4,227	

GEOLOGY	
Formation	Depth
Queen	474
Grayburg	845
Premier	1,096
San Andres	1,144
M. San Andres	1,502
L. San Andres	2,109
Glorieta	2,642
Yeso	2,779
Tubb	4,100

SURVEY			
Dev	Depth	Dev	Depth
1/2	250		
1	1,075		
3/4	1,514		
1/4	2,017		
1/2	2,516		
1	2,993		
3/4	3,522		
1/2	4,049		
1/2	4,227		

Date 5/1/2013

Prep by Spencer Cox

Comments