Office	**Amended** Form C-103
District 1- (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	30-015-40570
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1220 South St. Francis Dr.	STATE S FEE
District IV (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santā Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	NA in Oak Serve
PROPOSALS.)	White Oak State 8. Well Number
1. Type of Well: Oil Well	27
2. Name of Operator	9. OGRID Number
COG Operating, LLC	229137
3. Address of Operator One Concho Center 600 West Illinois Ave., Midland, TX 79701	10. Pool name or Wildcat Empire; Glorieta-Yeso, 96210
	Empire, Giorica-Teso, 70270
4. Well Location Unit Letter H : 2270 feet from the North line and 185	feet from the East line
	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3704' GR	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF: C
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILL	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
DOWNHOLE COMMINGLE	
OTHER: OTHER: OTHER:	Completion 🗵
	Laive pertinent dates including estimated date
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