Form 3160-5 (August 2007)

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## ∠D STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

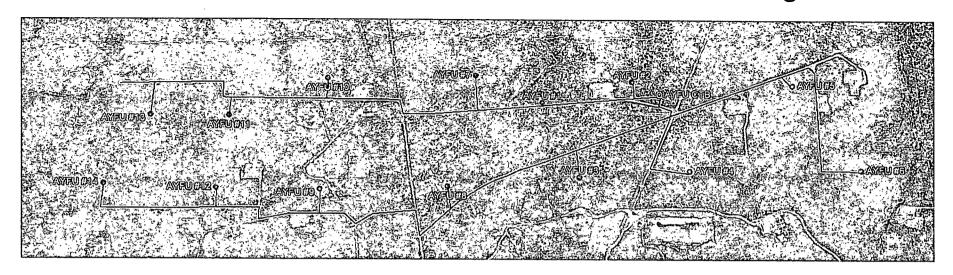
FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM048343

## SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned we	6. If Indian, Allot	6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/A	Agreement, Name and/or No.			
1. Type of Well  ☐ Gas Well ☐ Other			8. Well Name and No. PIGLET 21 FEDERAL 9		
Name of Operator     OXY USA WTP LP	USTIN B PUGH GH@OXY.COM	9. API Well No. 30-015-4070	9. API Well No. 30-015-40709-00-X1		
3a. Address	3b. Phone No. (include area code Ph: 713-215-7241	) 10. Field and Pool ARTESIA	10. Field and Pool, or Exploratory ARTESIA		
HOUSTON, TX 77210  4. Location of Well (Footage, Sec., 7		11. County or Par	ish and State		
Sec 21 T17S R28E NENW 48			EDDY COUNTY, NM		
360 21 1173 1120E NEIWW 40	-	EDD1 COOI	N F T , INIVI		
12. CHECK APPI	ROPRIATE BOX(ES) TO	NDICATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	) ☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fracture Treat	■ Reclamation	Well Integrity	
☐ Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	rarily Abandon	
13. Describe Proposed or Completed Op	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  The intent is to construct one (1) four (4") inch surface laid SDR7 poly line from each of the Artesia Yeso Federal Unit #1-#14 wells (as depicted on the attached plat), to transport production to the CTB located in Section 21, T17S-R28E. Line will be laid on the surface as per attached plat and pressure will be less than 125 PSI and will follow existing disturbances. Construction should begin within 30 days of BLM approval.  **RECEIVED** MAY 0 8 2013* NMOCD ARTES:A  14. I hereby certify that the foregoing is true and correct.					
Electronic Submission #205895 verified by the BLM Well Information System For OXY USA WTP LP, sent to the Carlsbad Committed to AFMSS for processing by JOHNNY DICKERSON on 05/02/2013 (13JLD0727SE)					
Name(Printed/Typed) AUSTIN B PUGH		Title LANDM	IAN		
Signature (Electronic S	Date 05/01/2	013			
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE		
Approved By // 1/1	and	Title Asso	c FM	Date 5/2/13	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				t or agency of the United	

## Artesia Yeso Federal Unit Wells #1-14 Flowline Routing



4" SDR 7 polyethylene production flowline (oil, gas, and produced water) to be laid on surface to the Artesia Yeso Federal Unit Central Tank Battery. Operating Pressure < 125 psig. Flowline routing is approximate and will follow existing disturbances.

Artesia Yeso Federal Unit 1: 1445 ft Artesia Yeso Federal Unit 2: 6910 ft Artesia Yeso Federal Unit 3: 2055 ft Artesia Yeso Federal Unit 4: 1560 ft Artesia Yeso Federal Unit 5: 2050 ft Artesia Yeso Federal Unit 6: 4100 ft Artesia Yeso Federal Unit 7: 2710 ft

Artesia Yeso Federal Unit 8: 3530 ft Artesia Yeso Federal Unit 9: 5600 ft Artesia Yeso Federal Unit 10: 4515 ft Artesia Yeso Federal Unit 11: 5700 ft Artesia Yeso Federal Unit 12: 6820 ft Artesia Yeso Federal Unit 13: 7000 ft Artesia Yeso Federal Unit 14: 8260 ft