

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC069627A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
891000303X

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
POKER LAKE UNIT 364H2. Name of Operator
BOPCO LPContact: COURTNEY LOCKHART
E-Mail: cjlockhart@basspet.com9. API Well No.
30-015-40800-00-X1

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-221-730710. Field and Pool, or Exploratory
CORRAL CANYON

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

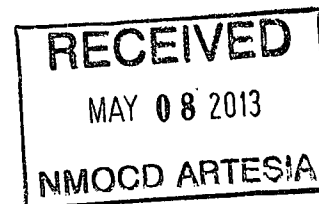
Sec 33 T24S R30E SWNE 2550FNL 1600FEL

11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 03/19/2013. Drill 12-1/4" hole to 945'. 03/20/13 ran 21 jts 9-5/8", 40#, J-55, LTC set at 942'. Pump 19 bbls FW followed by Lead 150 sks (47 bbls) Class C + additives (13.5 ppg, 1.75 cu ft/sk), followed by Tail 400 sks (95 bbls) Class C Neat + additives (14.8 ppg, 1.34 cu ft/sk). Displace with 68.2 bbls FW. Bump plug with final circ 397 psi and pressure up to 1,248 psi - floats held. Circulate 48 bbls cement to surface. 03/21/13 test 9-5/8", body, pipe rams, mud cross and valves, choke line and valves, choke manifold, upr and lwr kelly valves, stand pipe, mud lines and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,500 psi ? good test. WOC 19.25 hrs. Drill 8-3/4" hole to 7,735'. 03/29/13 ran 182 jts 7", 26#, N-80, LTC set at 7,735'. 1st Stage - Pump 20 bbls FW w/ red dye followed by 30 bbls tuned spacer followed by Lead 210 sks (98.7 bbls) Tuned Light + additives (11.0 ppg, 2.64 cu ft/sk), followed by Tail 100 sks (36.2 bbls) VersaCem PBSh2 + additives (12.0 ppg, 2.03 cu ft/sk). Displace with 110 bbls FW and 182 bbls oil base mud ? floats held flowing back

*JR Dade 5/10/2013*
Accepted for record
NMCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #205983 verified by the BLM Well Information System

For BOPCO LP, sent to the Carlsbad

Committed to AFMSS for processing by JOHNNY DICKERSON on 05/02/2013 (13JLD0741SE)

Name (Printed/Typed) WHITNEY B MCKEE

Title ENGINEERING ASSISTANT

Signature (Electronic Submission)

Date 05/02/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USEApproved By **ACCEPTED**JAMES A AMOS
Title SUPERVISOR EPS

Date 05/05/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED *****JW*

Additional data for EC transaction #205983 that would not fit on the form

32. Additional remarks, continued

1.25 bbls mud. Drop DV tool opening tool with 613 psi. Circ through DV tool with pump truck rate of 4 bbls/min. Did not circulate cement, circulated F/W spacer and tuned spacer to surface. 2nd Stage - Pump 20 bbls FW w/ red dye followed by 30 bbls Tuned spacer followed by Lead 620 sks (259.5 bbls) Tuned Light + additives (11.0 ppg, 2.35 cu ft/sk), followed by Tail 50 sks (11.8 bbls) HalCem C Neat (14.8 ppg, 1.33 cu ft/sk). Drop closing plug and displace with 191 bbls 8.4 ppg FW. Final circ pressure at 525 psi. Pressured up to 2,390 psi to ensure DV tool closed ? tool holding. Did not circ cement. 3/31/13 test ?? casing to 1,750 psi-good test. 4/01/13 test ?? casing after drilling DV tool to 1,750-good test. 4/01/13 test ?? casing after drilling float collar to 1,750-good test. WOC 18 hrs. Drill 6-1/8" hole to a depth of 12,508' (7,560' TVD). 04/11/13 ran 91 jts 4-1/2", 11.6#, HCP-110, LTC, 12 jts 4-1/2", 11.6#, HCP-110, BTC and Peak Completion assembly with 14 Predator OH packers and 19 Strata ports. Circ 180 bbls of mud before air started surfacing. Test lines to 6,200 psi, displace oil base mud with 89 bbls KCL at 3 bpm with 700 psi, drop ball, continue displacing mud with 157 2% KCL at 3 mpm with 560 psi. Ball seated. Pressure up on Peak completion system with 3,500 psi, set packers and Guardian liner hanger, conduct push-pull test. TOL at 7,661.94? and liner set at 12,468.55?. Test tubing head to 3,800 psi-good test. Rig released 04/12/2013.