Date: 05/16/2013

Phone: (432) 818-1015

State of New Mexico

Form C-104

Submit one	сору ю	appropriate	Distiller	Office

1625 N. French District II	Or., Hobbs	Energy, Minerals & Natural Resources						ces	Revised August 1, 2011					
811 S. First St., A	vrtesia, NI	M 88210	0			,				one co	opv to a	ngar	opriate District Office	
	Rd., Azte	Oil Conserva								One .	ربرر			
<u>District IV</u> 1220 South S					220 South St. Santa Fe, NI		•		AMENDED REPO					
	I.							<u>но</u>	RIZATION	T <u>O</u> 1	ΓRAN	SP	ORT	
Operator na		Addr	ess :						² OGRID Num	iber	873			
Apache Corporation 303 Veterans Airpark Lane Suite 3000 Midland TX 79705										³ Reason for Filing Code/ Effective Date NW / 04/11/2013				
⁴ API Number				rtesia; Gloriet	ta-Yeso (O)			⁶ Pool Code 96830			96830			
⁷ Property Code 308712			perty Nan	rty Name D State					⁹ Well Number 093					
	face Lo											_		
Ul or lot no. J	Section 35	Tow 1	vnship 7S	Range 28E	Lot Idn	Feet from the 1650	North/South South	Line	Feet from the 2440		West lii East	ne	County Eddy	
	ttom H			·····	1	1	T		T			—т		
UL or lot no.	Section	Tow	vnship	Range	Lot Idn	Feet from the		line 	Feet from the	East/	/West lii	ne	County	
12 Lse Code S	¹³ Prod	lucing M Code P	ethod		onnection ate /2013	¹⁵ C-129 Pern	nit Number	¹⁶ (C-129 Effective I	ve Date 17		C-129 Expiration Date		
III. Oil a	nd Gas	Tran	isport											
¹⁸ Transpor OGRID	rter					¹⁹ Transpor and Ad						²⁰ O/G/W		
36785				eam, LP									_. G	
		370 17th St Suite 2500 Denver CO 80202												
252293				/ Pipeline					En		L		0	
				7 PO Bo 88210	ox 1360		RECEIVED			5				
E-74 DIB/OR	1 348° 2-12°						MIL.	0	<u> </u>		· ·	100 m		
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many or manufacture	िमस्तिक <u>ज्</u> रम्						Min				<u> </u>	April I Igna	and the same of th	
	A Torran										\$ e			
IV. Well	Compl	letion	Data											
²¹ Spud Da	ite	22	Ready l			²³ TD	²⁴ PBTD	,	25 Perforati		\top		²⁶ DHC, MC	
03/04/201		04	4/11/20		1	4700'	4660'		3992'-44	·90'	30.6			
	ole Size		+-		g & Tubin	ıg Size	²⁹ Dej		et				s Cement	
12	2-1/4"				8-5/8"		418'		340 sx Class C					
7-7/8"			5-1/2"			4700'			750 sx Class C					
Tu	ıbing			2-7/8"			4623'						· 	
V. Well	Test Da	ata												
31 Date New	Oil	32 Gas Delivery Date 33 Test Date					th 35 Tb	35 Tbg. Pressure			³⁶ Csg. Pressure			
04/11/20		04	4/11/20			/09/2013	. 24					<u> </u>	· · · · · · · · · · · · · · · · · · ·	
³⁷ Choke Si	ize		³⁸ Oil 52			⁹ Water 393	⁴⁰ G 12						41 Test Method P	
⁴² I hereby cert	ify that t	the rule	s of the	Oil Cons	ervation D	Division have			OIL CONSERV	/ATIO	N DIVIS	SION	J	
been complied complete to the						is true and			ω	4				
Signature:	\supset	— <u> </u>		-		,	Approved by:		Alba	le	,			
Printed name: Fatima Vasquez						Title: List 11 Supervisor								
Title: Regulatory Tech I						Approval Date:	5	1/21/13	, .					
E-mail Address	s:								/ / / -					
Fatima.Vasqu	ez@apa	icnecoi	rp.com										,	