Submit 1 Copy To Appropriat Office District 1 – (575) 393-6161		State of New Me y, Minerals and Nati		Réviséd /	orni C-103 August 1, 2011
1625 N. Fiench Dr., Hobbs, N. District II – (575) 748-1283 811 S. First St., Artesia, NM4	IM 88240	CONSERVATION		WELL API NO: 5. Indicate Type of Lease	•
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, 1		220 South St. Fra		S. Indicate Type of Lease	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa 87505		Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.,	
(DO NOT USE THIS FORM DIFFERENT RESERVOIR PROPOSALS.)	ORY NOTICES AND R FOR PROPOSALS TO DRIL USE "APPLICATION FOR P	L OR TO DEEPEN OR PL	UG BACK TO A	7. Lease Name or Unit Agreen D State 74 Battery	nent Name:
1. Type of Well: Oil W	/ell 🔽 Gas Well [Other	I	8. Well Number	
2. Name of Operator Apache Corporation			ų p	9. OGRID Number 873	
3. Address of Operator		'TV 20200		10. Pool name or Wildcat	
303 Véteráns Airpark La 4. Well Location	ne, Suite 3000 Midland,	IX 79705		Yeso	
Unit Letter K	;fa	eet from the	line and	feet from the	line
Section 35 ⁴			ange 28E	NMPM County Ed	dý
	11. Elevati	on (Show whether DR	, RKB; RT, GR, etc		778.5
12.	Check Appropriate	Box to Indicate N	lature of Notice	, Report or Other Data	
NOTIC PERFORM REMEDIAL	E OF INTENTION	TO: DABANDON	SUE REMEDIAL WOR		
TEMPORARILY ABAND			• · · · · · · · · ·		
PULL OR ALTER CASH DOWNHOLE COMMING	•		CASING/CEMEN	11 JOB	
OTHER: Flare Gas					_
13. Describe propos	ed or completed operation	ons. (Clearly state all)	OTHER:	nd give pertinent dates, including o	estimated date
of starting any p	roposed work). SEE RU	JEE 19.15.7.14 NMAC	C. For Multiple Co	ompletions: Attach wellbore diagr	aimof
Apache is requesting pe	ermission to temporarily	flare the D State 74 Ba	attery. The API# for	r each well are as follows:	
30-015-31426	30-015-40232	·	•		
30-015-30977	30-015-40233				
30-015-31389	30-015-40234 30-015-40235				
30-015-39267	30-015-40236				
30-015-39924 30-015-40145	30-015-40237 30-015-40238				
30-015-40441	30-015-40239				
30-015-40231	30-015-40136				
·					
Spud Date:		Rig Release Da	ate:		
			L		
Liereby certify that their	- Councilian altaria tatima	and appinitate to the h	n Ant in Cinny Isanaya la ili	awand hollof	
Thereby certify that theat	nonnation above is true	and complete to me of	est of my knowled	ge and oener.	
SIGNATURE	Jacob Contraction and Contract	TITLE Regul	aton: Toch I	TA A THE 05/04/91	012
1		TTER_Regu		DATE_05/21/20	<u>U-1-3;</u>
Type or print name. Fatin For State Use Only	na Vasquez	E-mail address	s: Fatima Vasquez@a	pachecorp.com PHONE: (432)	818-1015
APPROVED BY:	Wide		15- ASpe	WISA DATE MOY	24-2013
Conditions of Approval (if any):	······	/ /		
			•		

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District 1 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztee, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

Α.	Applicant Apache Corporation		3			
	whose address is					
	hereby requests an exception to Rule 19.15.1		s or until			
	, Yr,	for the following described tank battery (or LACT)):			
	Name of Lease D State 74 Battery	Name of Pool Yeso	_			
	Location of Battery: Unit LetterK	Section 35 Township 17S Range 28E	-			
	Number of wells producing into battery	•	-			
В.	Based upon oil production of	0barrels per day, the estimated * volume	e			
	of gas to be flared is	MCF; Value per day	/.			
Ç.	Name and location of nearest gas gathering facility: DCP Artesia					
D,	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: Frontier Gas has shut Apache out					
	of their gas line as a secondary selling point. Our primary buyer is DCP. We					
	need a way of relief if DCP slam valve shuts, which would be to flare.					
6	·,					
OPERATOR Literative certify t	hat the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION				
Division have be	een complied with and that the information given above lete to the best of my knowledge and belief.	Approved Until Aug 30th - 2013				
Signature	2	By ADade				
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title Dist E Supervisor	······································			
E-mail Addre	Fatima.Vasquez@apachecorp.com	Date May 24 - 2013				
Date 05/21/	2013 Telephone No. (432) 818-1015					

* Gas-Oil ratio test may be required to verify estimated gas volume.

DEE Attached COA's

NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- 6. No flaring operations to be conducted during red-flag days. <u>http://www.gacc.nifc.gov/swcc</u> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- 8. Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flag days" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here ARDade 11 May 24-2013

State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez Governor

John Bemis Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey Division Director Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25;475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <u>www.nmforestry.com</u> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth within 30 feet of each structure. Single trees and shrubs may be retained if they are well spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: <u>http://activefiremaps.fs.fed.us/current.php</u>

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.