Office States	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO.
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
<u>Dístrict III</u> - (505) 334-6178. 1000-Río Brazos Rd., Azicc, NM 87410.	1220 South St. Francis Dr.	STATE FEE
District IV — (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	·	
. 87505	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE, "APPLICATIO		D State Battery
PROPOSALS.)	Wall D Other	8. Well Number
1. Type of Well: Oil Well  Gas \ 2. Name of Operator	Well Dther	9. OGRID Number
Apache Corporation		873
3. Address of Operator		10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 3000 M	lidland, TX 79705	Yeso
4. Well Location		
Unit Letter:	feet from the line and	feet from theline
Section 36	Township 17S Range 28E	NMPM County Eddy
	Elevation (Show whether DR, RKB, RT, GR,	
11.	Elevation (Show whether DR, Mr.S, R1, OR, E	(4.7)
12 Check Appre	opriate Box to Indicate Nature of Notice	De Papart or Other Data
12. Check Appro	phrate box to materic regime of reoric	ce, Report of Ottier Data
NOTICE OF INTEN	ITION TO: SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLU		
TEMPORARILY ABANDON   CH		DRILLING OPNS. □ PANDA □
PULL OR ALTER CASING   MU	LTIPLE COMPL   CASING/CEMI	ENT JOB
DOWNHOLE COMMINGLE		
i i		
OTHER: Flare Gas	☑ OTHER:	
13. Describe proposed or completed	operations. (Clearly state all pertinent details)	and give pertinent dates; including estimated date
proposed completion or recomple	SEE RULE 19.15.7.14 NMAC. For Multiple	Completions: Attach wellbore diagram of
Ť		•
Apache is requesting an extension to ter	nporarily flare the D State Battery. The API# fo	or each well are as follows:
30-015-31257 30-015-324		0-015-39069
30-015-31421 30-015-324		0-015-39743
30-015-30976 30-015-324	· · · · · · · · · · · · · · · · · · ·	0-015-39742
30-015-32649 30-015-309 30-015-31422 30-015-313		0-015-39921
30-015-31422 30-015-315		0-015-39922 0-015-39923
30-015-31423 30-015-319		0-015-39925 0-015-40310
30-015-31424 30-015-324		0-015-40311
30-015-31425 30-015-384	그 그리고 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그	0-015-40313
30-015-31165 30-015-384		0-015-40314-
30-015-32489.		
•		
Spud Date:	Rig Release Date:	·
		•
Thereby certify that the information above	is true and complete to the best of my knowle	edge and belief.
; process and on the contraction of the contraction		
CECNIACCIDE	TITLE Dogulates Test	DATE: OFICEORIO
STGNATURE	TITLE Regulatory Tech I	DATE_ 05/21/2013
Type or print name Fatima Vasquez	E-mail address: Fauma Vasquez@	@apachecorp.com PHONE: (432) 818-1015
For State Use Only	L-main addicess. Fauna.vasqueze	TANTALS (104) 0 10 10 10
A A	) me	1
APPROVED BY:	TITLE DIST HOUP	DATE May 24/2013
Conditions of Approval (if any):		

District I 1625 N. French-Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-I29
Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No.

\_\_\_\_

(For Division Use Only)

#### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC) **Apache Corporation** A. Applicant 1945 Bluestem Road, Artesia, NM 88210 whose address is hereby requests an exception to Rule 19.15.18.12 for days or until , Yr \_\_\_\_\_, for the following described tank battery (or LACT): \_\_\_\_Name of Pool Yeso D State Battery Name of Lease Location of Battery: Unit Letter \_\_\_\_\_Section \_\_ 36 Township 17S Range-Number of wells producing into battery \_\_\_\_\_ 700 В. Based upon oil production of barrels per day, the estimated \* volume 2.3M of gas to be flared is \_\_\_MCF; Value \_\_ C. Name and location of nearest gas gathering facility: DCP Artesia Estimated cost of connection D, Distance This exception is requested for the following reasons: Frontier Gas has shut Apache out E. of their gas line as a secondary selling point. Our primary buyer is DCP. We need a way of relief if DCP slam valve shuts, which would be to flare. OIL CONSERVATION DIVISION **OPERATOR** Lhereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 30-2013 is true and complete to the best of my knowledge and belief. Signature Printed Name xpervisor Fatima Vasquez - Regulatory Tech & Title Fatima Vasquez@apachecorp.com E-mail Address (432) 818-1015 Telephone No.

\* Gas-Oil ratio test may be required to verify estimated gas volume.

A SEE Attached COA'S

## NEW MEXICO OIL CONSERVATION DIVISION DISTRICT 2 OFFICE 811 SOUTH FIRST STREET ARTESIA, NM 88210 (575)748-1283

#### CONDITIONS OF APPROVAL for FLARING or VENTING GAS

- 1. Venting gas is absolutely not allowed.
- 2. Prior to flaring gas, C-129 must be filed & approved. Blanket approval cannot be given for this operation.
- 3. Flared volumes of gas are to be metered & reported.
- 4. Flares WILL be manned at all times. Brush should be cut down to 1 or 2 inches around flare stack at least a radial distance of 2 times the height of the flare stack.
- 5. Flares WILL NOT be left unattended.
- **6.** No flaring operations to be conducted during red-flag days. <a href="http://www.gacc.nifc.gov/swcc">http://www.gacc.nifc.gov/swcc</a> (go to "Predictive Services" on SWCC website) to check for red flag warnings.
- 7. Follow safe practices for flaring guidelines.
- **8.** Permit may be rescinded at any time by NMOCD.
- **9.** If well is able to be connected to a gas gathering system, it will be done so as soon as possible.
- 10. Flaring of gas is prohibited. The State Forester grants an exception to the prohibition on open fires for the flaring of natural gas when the following conditions are met. Unless flaring is needed for safety purposes, flaring pursuant to this exception shall not be done on days that are "red flagdays" as determined by the National Weather Service or on days when the sustained wind is in excess of 25 miles per hour in the area.
- 11.1. The day is not a "red flag day" as determined by the National Weather Service and the sustained wind is not in excess of 25 miles per hour in the area.

- 12.2. The local fire department and county dispatch are notified at least 24 hours in advance of anticipated releases that will result in flaring. If flaring is done by an automated system then the schedule of flaring shall be provided to the local fire department and county dispatch. The area is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of one and one half times the height of the stack.
- 13.3. At least one adult is on site with communications equipment adequate to reach county dispatch and the local fire department in the event of a fire. The individual should also be equipped with a shovel and a water backpack pump or other equipment to deliver water to suppress a fire.
- 14.4. If flaring is to take place at an unmanned facility, then the area around the flare stack is mowed and maintained at a length not to exceed 4 inches and all other flammable products or debris shall be cleared in the area for a distance of three times the height of the stack.

Your initials here  $\mathcal{LRDade}$ 

1 1- May 24-2013

# State of New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez

Governor

John Bemis
Cabinet Secretary

Brett F. Woods, Ph.D. Deputy Cabinet Secretary Jami Bailey
Division Director
Oil Conservation Division



March 19, 2013

FOR IMMEDIATE RELEASE

Contact: Jim Winchester (505)231-8800 E-Mail: jim.winchester@state.nm.us

### Notice to Oil and Gas Facilities and Operators Flaring Gas in New Mexico

SANTA FE, NM – The Oil Conservation Division (OCD) encourages all oil and gas facilities with flare stacks and well operators that are flaring gas to upgrade their *Fire Awareness Programs* this year. New Mexico State Forestry reports that 460 fires have burned 25,475 acres on state and private land in calendar year 2012.

Forecasts remain dismal this spring with fewer chances for normal precipitation, particularly in southwestern New Mexico and southeastern Arizona. Temperatures could also be higher than normal.

Open flames and gas flares should be monitored carefully and oil and gas operators should create a defensible space to help prevent wildfires. Defensible Space is the area around a structure where combustible vegetation that can spread fire has been cleared, reduced or replaced. This space acts as a barrier between a structure and an advancing wildfire.

During the course of the upcoming fire season, it may become necessary for New Mexico State Forestry to issue fire restriction on State and private land. Log on to <a href="https://www.nmforestry.com">www.nmforestry.com</a> for updates or call your local district office.

New Mexico State Forestry offers the following guidelines for establishing effective defensible space:

- Create a "Lean, Clean and Green" firebreak area by removing flammable vegetation and growth
  within 30 feet of each structure. Single trees and shrubs may be retained if they are well
  spaced, pruned and placed so they avoid the spread of fire. Maintain an irrigation system for
  any vegetation near structures.
- Keep grass and weeds mowed.
- Prune lower tree limbs to at least 6 feet up to 15 feet (or lower 1/3 of branches on smaller trees).
- · Remove vegetation and debris around propane tanks.

For the latest fire weather information please visit USDA Forest Service website: http://activefiremaps.fs.fed.us/current.php

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The Energy, Minerals and Natural Resources Department provides resource protection and renewable energy resource development services to the public and other state agencies.