

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

RECEIVED

MAY 24 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

ARTESIA

WELL API NO.

30-005-63698

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VO-5658

7. Lease Name or Unit Agreement Name

Upright BFU State

8. Well Number

1

9. OGRID Number

025575

10. Pool name or Wildcat

Wildcat, Cisco

Comanche Wolfcamp (G)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East line

Section 30 Township 10S Range 26E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3778'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐OTHER: Drilled out composite plug ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/9/13 - MIRU. Pressure tested casing to 1000 psi, good. Pumped 30 bbls. NU BOP. Released packer and on/off tool. Tagged up at 5369'. Pumped 130 bbls. Would not circulate.

5/12/13 - Pumped 20 bbls down casing to kill well. POOH with tubing. Batched up 100 sx Class "C" cement. Pumped cement and chased with 5 bbls fresh water. WOC 2 hrs. Tagged cement top at 4563'. Batched up another 100 sx Class "C" cement. Pumped and chased with 5 bbls. WOC 2 hrs. Tagged up at 3645'. Loaded casing and took 48 bbls. Pressure tested to 500 psi, good.

5/13/13 - Tagged up on cement at 3630'. Drilled cement down to 4030'. Circulated hole clean.

5/14/13 - Drilled cement down to 4515'. Circulated hole clean.

5/15/13 - Pressure tested casing to 500 psi, good. Drilled cement down to 4724'. Fell out of cement. Circulated clean. Tested casing to 500 psi, lost in 1 min. Tagged up on sand at 5363'. Washed sand down to composite plug at 5508'. Circulated sand out. Drilled out composite plug and circulated hole clean. Tagged PBTD at 5700'. Set 5-1/2" ASI-X packer with 2.25" profile on/off tool and 2-7/8" J-55 tubing at 5547'. ND BOP. Circulated 130 bbls 2% KCL water. Pressure tested casing to 500 psi, lost in 1 min.

5/16/13 - Pumped 2000g 15% NEFE HCL dropping 100 all sealers. Had good ball action but no ball out. C-101 and C-102 for PB and recompletion included.

Spud Date:

Rig Release Date:

Isolation of Cisco perms? Wolfcamp perms?
 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tina Huerta

TITLE

Regulatory Reporting Supervisor

DATE

May 24, 2013

Type or print name

Tina Huerta

E-mail address:

tinah@yatespetroleum.com

PHONE:

575-748-4168

For State Use Only

APPROVED BY:

D. Wade

TITLE

Dis-PP Supervisor

DATE

5/24/13

Conditions of Approval (if any):