District I 1625 N. French Dr Phone: (575) 393-(District II 811 S. First St., Ar Phone: (575) 748- 1000 Rio Brazos R Phone: (505) 334-(District IV 1220 S. St. Francis Phone: (505) 476-2	 161 Fax: (57) 163 Fax: (575) 164 Aztec, NI 178 Fax: (505) 17. Santa Fe, 160 Fax: (505) 	5) 393-0720 10) 748-9720 M 87410) 334-6170 NM 87505) 476-3462		1	Minerals ar Oil Conserv 1220 South S Santa Fe,	ation Division St. Francis Dr. NM 87505	Durces REC MAY NMOCE	13 2013 ARTES	BIA	
API	<u>PLICA</u>	FION F	OR PERMI		LL, RE-E	NTER, DEE	PEN, PLUGB	ACK, O	R ADD A ZONE	
			Yates Petroleum C 105 S. Fourth					025	575	
			Artesia, NM	88210			30-0	³ API Num D 15 -	1 ^{ber} 4/39/ or	
⁴ Prope	ty Code 12521			L	Property Name oving AIB State	: 3	p/S	p/S ^v Well N 3		
				7	Surface L	ocation				
UL - Lot A	Section 16	Township 23S	Range 28E	Lot Idn Feet fro 330		N/S Line N	Feet From 330	E/W Line E	County Eddy	
				8	Pool Info	rmation		L		
LOVING, DELA	WARE, SO	UTH							40380	
				Addit		Information				
9 Worl			¹⁰ Well Type Oil	¹¹ Cable/Rotary R			¹² Lease Type S	13	Ground Level Elevation 3040'	
¹⁴ Mi	Itiple		15 Proposed Depth		¹⁶ Formation			¹⁷ Contractor ¹⁸ Spud Date		
Depth to Grou		l	6300' Distar	nce from nearest	e from nearest fresh water well			ASAP Distance to nearest surface water		
L			19	Proposed	Casing and	d Cement Pr	ogram			
Туре	Hole	e Size	Casing Size	Casing We		Setting Depth	Sacks of	Cement	Estimated TOC	
Surf	14	.75"	9.625"	36#		300'	57		0	
Int1	_	375"	5.5"	15.5#	¥	6300'	130		0	
				· · · · ·						
L		I	Casir	g/Cement	Program:	Additional (Comments			

Yates Petroleum Corporation proposes to drill/test the Delaware and intermediate formations. Approximately 525' of surface casing will be set/cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: 0-525' FW/Gel/Paper, 525'-6000' Brine, 6000-TD Starch/SW Gel

H2S is not anticipated.

Previously Approved.

Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	

of my knowledge and belief. I further certify that the drilling p	given above is true and complete to the best it will be constructed according to	OIL CONSERVATION DIVISION				
	permit 🔲, or an (attached) alternative	Approved By:				
OCD-approved plan []. Signature: Jou H	nes	1. D. Shard				
Printed name: Lori Flores		Title: OGO/0215t				
Title: Land Regulatory Technician		Approved Date: 5/23/20/3 Expiration Date: 5/23/20/5				
E-mail Address: lorif@yatespetrole	im.com					
Date: 5/13/2013	Phone: 575-748-4448	Conditions of Approval Attached				

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT	WELL	LOCATION	AND) ACREAGE	E DEDICA	ATION PI	_AT
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26 API Number			ľ	² Pool Code		³ Pool Name					
30-0/5	57/		40380 Loving, Delaware, So								
⁴ Property Code					⁵ Property N	lame			⁶ Well Number		
12521				-	Loving AIB	State'			3		
⁷ OGRID N	No.				⁸ Operator I	Name			⁹ Elevation		
025575				YATES PETROLEUM CORPORATION					3040'		
¹⁰ Surface Location											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East	East/West line		County
А	16	23S 28E 330' North 330' East E						Eddy			
			¤Во	ttom Hole	Location If	Different Fron	n Surface				
UL or lot no.	Section	Township	Range	Range Lot Idn Feet f		North/South line	Feet from the	East	/West line		County
							•			~,	
¹² Dedicated Acres	¹³ Joint of	r Infill ¹⁴ Con	solidation	Code ¹⁵ Ord	er No.	······································					
40											

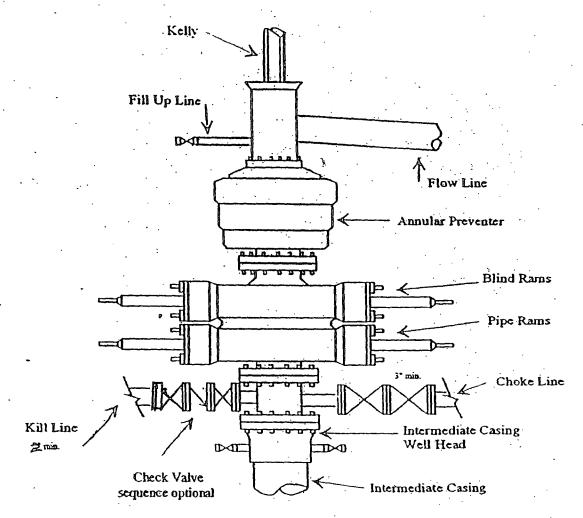
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16		330,	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
			owns a working interest or unleased mineral interest in the land including
			the proposed bottom hole location or has a right to drill this well at this
•			location pursuant to a contract with an owner of such a mineral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling
	N		order heretofore entered by the division.
			Lou Plores 5/13/13 Signature Date
			Lori Flores
			Printed Name
			lorif@yatespetroleum.com E-mailAddress
			L-mail / Xul Cos
	 		¹⁸ SURVEYOR CERTIFICATION
			<i>I hereby certify that the well location shown on this</i>
			plat was plotted from field notes of actual surveys
			made by me or under my supervision, and that the
			same is true and correct to the best of my belief.
			REFER TO ORIGINAL PLAT
	 		Date of Survey
			Signature and Seal of Professional Surveyor:
			Certificate Number

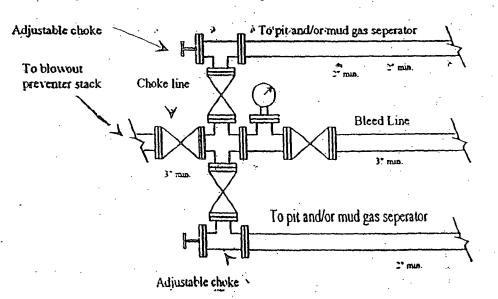
DISTRICT I Is Pression Str. DISTRICT II III Gesch Firmt, A INNICT III GOO Bio Research Product DISTRICT IV B49 South Product	istania, 1321 (d., Anton, 10	22318 2 67419 3, AL 67566		CON Santa F	SERVATI P.O. Bon 2 6. New Mexic	ON DIVIS	ION	Deviced More	n sa bach intel Office - & Copice - & Copice
API	Rumber	- 7		Poel Codo			Pool Name		
 Property	1 <u>5-37</u>	019 C			Property Nes	and the second	Loving Delaw	are Vell N	mbar
1252	1			L	oving AIB S			3	
025575	0 .	}			Operator Har			Rieven	
025575				YATES	PETROLEUM C	······································		3040	
UL or lot No.	Beatlon	Township	Dange	Lot him	Post from the	Routh/Seath Has	Foot from the	Boat/West Mas	County
A	16	235	28E		330'	North	330'	East	Eddy
	1	L	L	Hola In	l	rent From Sur	K		Lady
UL or let Bo.	Scution	Tourship	Ecasgo	Lot Ma	Fost from the	Horth/Scuth Man	Foot from the	Boot/Fost line	County
						0 330	Bignaturo Bignaturo Frinted Max Re Titla OC Data SURVEY I hereby conty costest suroops surjoyed as, m correct to th	ay certify the the the is is free and comple- produce and belief. Cy Cowan egulatory Ag stober 20, 2 Cheber 20, 2 OR CERTIFICA by that the mell benef is a state the mell benef is a state the mell benef is a state the mell benef is bed at a my belief (14/05	ent 005 CION
							Date Burvoy	MEALER TO	a RLS 364



Yates Petroleum Corporation



Typical 3,000 psi choke manifold assembly with at least these minimun features



Permit Conditions of Approval

API: 30-0/5-4/391

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.