

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS** OCD Artesia  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM101360X **NM 71796**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOAZ ENERGY LLCContact: CASEY MORTON  
E-Mail: cmorton@boazenergy.com8. Well Name and No.  
NORTH SQUARE LAKE UNIT 2009. API Well No.  
30-015-330483a. Address  
PO BOX 50595  
MIDLAND, TX 797103b. Phone No. (include area code)  
Ph: 432-253-707610. Field and Pool, or Exploratory  
SQUARE LAKE-GB-SA

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T16S R31E

11. County or Parish, and State

EDDY COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Boaz Energy intends to complete the Lovington Sand and re-frac the Grayburg under bond NMB000965. Boaz Energy plans to start this work on February 1, 2013 pending approval of Boaz as operator of the North Square Lake Unit.

## Procedure:

- Perforate the Lovington Sand from 3528-3550 with 6 spf
- TIH with packer and 2-7/8", spot 50 gals of 15% HCL acid, come up a stand and set packer at 3480
- frac with 35,000 gals of gel and 40,000 lbs of 16/30 sand

Accepted for record  
NMOCD SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

RECEIVED

MAY 28 2013

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #172325 verified by the BLM Well Information System  
For BOAZ ENERGY LLC, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 01/04/2013 ()

Name (Printed/Typed) CASEY MORTON

Title ENGINEER

Signature (Electronic Submission)

Date 12/28/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

MAY 24 2013

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #172325 that would not fit on the form**

**32. Additional remarks, continued**

- Test the Lovington for several weeks and then set RBP at 3430 over Lovington and Vacuum Dolomite, dump 2 sacks of sand
- Perforate Grayburg interval from 3308-3320, 3333-3344, 3381-3425 all with 6 spf
- Frac under packer set at 3250' with 1500 bbls of gel and 110,000 lbs of 16/30 sand
- unset packer, get RBP and return to production

**North Square Lake Unit 200  
30-015-33048  
Boaz Energy LLC  
May 24, 2013  
Conditions of Approval**

**Notify BLM at 575-361-2822 a minimum of 24 hours prior to commencing work.**

**Work to be completed by August 24, 2013.**

1. **Must conduct a casing integrity test before any work can be done. Submit results to BLM. The CIT is to be performed on the production casing per Onshore Oil and Gas Order 2.III.B.1.h.** Make arrangements 24 hours before the test for BLM to witness. E-mail Paul R. Swartz [pswartz@blm.gov](mailto:pswartz@blm.gov) or phone 575-200-7902, if there is no response, 575-361-2822. If no answer, leave a voice mail or email with the API#, workover purpose, and a call back phone number. Note the contact, time, & date in your subsequent report.
2. **If CIT does not fail work is approved as written.**
3. Before casing or a liner is added or replaced, prior BLM approval of the design is required. Use notice of intent Form 3160-5.
4. Surface disturbance beyond the originally approved pad must have prior approval.
5. Closed loop system required.
6. All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of work over operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.
7. Operator to have H2S monitoring equipment on location.
8. A minimum of a 2000 (2M) BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with reasonable well control requirements. A two ram system with a blind ram and a pipe ram designed for the size of the work string shall be adequate. Tapered work strings will require an additional pipe ram. The manifold shall comply with Onshore Oil and Gas Order #2 Attachment I (2M Diagrams of Choke Manifold Equipment). The accumulator system shall have an immediately available power source to close the rams and retain 200 psi above pre-charge. The pre-charge test shall follow requirements in Onshore Order #2.

9. Subsequent sundry required detailing work done. Operator to include well bore schematic of current well condition when work is complete.

JAM 052413