

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

٥.	Lease Serial No.
	NMLC064894

SUNDRY Do not use the abandoned we	NMLC064894 6. If Indian, Allottee or Tribe Name					
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM71016X					
1. Type of Well 2 Oil Well Gas Well Oth	8. Well Name and No POKER LAKE U					
Name of Operator BOPCO LP		RACIE J CHE	9. API Well No. 30-015-40710			
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-221-7379			10. Field and Pool, or Exploratory CORRAL CANYON, DELAWARE S	
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)				11. County or Parish,	, and State
Sec 19 T25S R30E NESE 175 32.112919 N Lat, 103.914419			EDDY COUNT			Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE N	ATURE OF N	IOTICE, I	REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deeper☐ Fractur		☐ Produ	uction (Start/Resume) Water Shut-Off Immation Well Integrity	
Subsequent Report ■	□ Casing Repair	□ New C	onstruction	□ Recon	plete	⊠ Other
☐ Final Abandonment Notice	□ Change Plans	Plug an	d Abandon	□ Tempe	emporarily Abandon Production	
	Convert to Injection	☐ Plug Ba	ack	■ Water	Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Horizontal wellbore BHL: Sec 29-T25S-R30E	illy or recomplete horizontally, give k will be performed or provide the operations. If the operation results andonment Notices shall be filed o	e subsurface loc: Bond No. on fil s in a multiple co	ations and measur e with BLM/BIA empletion or reco	ed and true Required s inpletion in a	vertical depths of all perti ubsequent reports shall be a new interval, a Form 310	nent markers and zones. c filed within 30 days 50-4 shall be filed once
BOPCO, LP respectfully submon the referenced well.	its this sundry notice for con	npletion oper	ations and sta	rt of produ	ction REC	2 0 2013 DARTESIA
03/19/2013 - 04/08/2013 MIRU. Hydrotest casing. Inst prepping location and moving		g, and lines, a	all good. Begir	ו	MAY NMOCC	2 0 2013
04/09/2013 - 04/10/2013 Frac interval 14693 - 7580 dov	vn csg using total 2113148 g	gal fluid, 2444	1592# propant	across 23	accepted for rea	PODLE 5/24/0
14. I hereby certify that the foregoing is	Electronic Submission #206 For BOP	CO LP, s¢nti	to the Carlsbad	l	-	
Name(Printed/Typed) TRACIE J	Committed to AFMSS for p CHERRY	7 '		ATORY A	•	
Signature (Electronic S	ubmission)	Da	ate 05/08/20	13	ACCEPTED FO	R RECORD
	THIS SPACE FOR	FEDERAL	OR STATE O	OFFICE	JSE	
Approved By	т	itle		MAY 15	2013 Date	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to conduct the conduction would entitle the applicant to conduct the applicant the applicant to conduct the applicant the applicant to conduct the applicant th	ject lease	Affice		BUREAU OF LAND	MANAGEMENT	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #206732 that would not fit on the form

32. Additional remarks, continued

stages. RDMO frac company.

04/11/2013 - 04/18/2013

Move in equipment, establish circulation. Drill out balls and seats. Stuck pipe at 4500 while TOOH w/mill and tbg. Worked loose.

04/19/2013 - 04/20/2013

Remove frac stack, change pipe rams, install BOP. Run CNL . SD secure well.

04/22/2013 - $\,04/23/2013$ RIH w/ESP on 2 7/8 tbg to 6790. Plumb in to flow line, turn to production.

05/04/2013

First oil production.