

Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
1. WELL API NO. 30-015-41063										
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
3. State Oil & Gas Lease No.										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name STALEY STATE							
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			6. Well Number: #22 <div style="border: 2px solid black; padding: 5px; text-align: center; font-weight: bold;"> RECEIVED MAY 29 2013 NAD 2000 ARTESIA </div>							
8. Name of Operator: LRE OPERATING, LLC			9. OGRID: 281994							
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			11. Pool name or Wildcat: RED LAKE, Glorieta-Yeso NE (96836)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J	30	17-S	28-E		2310	South	2175	East	Eddy
BH:										
13. Date Spudded 5/4/13	14. Date T.D. Reached 5/8/13	15. Date Drilling Rig Released 5/9/13		16. Date Completed (Ready to Produce) 5/24/13		17. Elevations (DF and RKB, RT, GR, etc.): 3593' GR				
18. Total Measured Depth of Well 5005'		19. Plug Back Measured Depth 4952'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3305'-3485'-Upper Yeso, 3520'-3656'- Upper Yeso, 3700'-3872' - Middle Yeso, 3922'-4240' - Lower Yeso, 4290'-4550' - Lower Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24# J-55		439'		12-1/4"		280 sx CI C		0'
5-1/2"		17# J-55		4999'		7-7/8"		300 sx 35/65 Poz/C		0'
								+ 625 sx C		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2-7/8"	4639'				
26. Perforation record (interval, size, and number) Upper Yeso: 3305'-3485', 37 holes Upper Yeso: 3520'-3656', 18 holes Middle Yeso: 3700'-3872', 18 holes Lower Yeso: 3922'-4240', 30 holes Lower Yeso: 4290'-4550', 24 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3305'-3485'		2429 gals 15% HCL; fraced w/67,018# 16/30 & 26,500# 16/30 resin coated sand in 25# X-linked gel		
						3520'-3656'		1500 gals 15% HCL; fraced w/48,074# 16/30 & 20,490# 16/30 resin coated sand in 20# X-linked gel		
						3700'-3872'		2000 gals 15% HCL; fraced w/57,196# 16/30 & 20,397# 16/30 resin coated sand in 20# X-linked gel		
28. PRODUCTION 3922'-4240' 3200 gals 15% HCL, fraced w/72,346# 16/30 & 25,287# 16/30 resin coated sand in 20# X-linked gel						4290'-4550' 3000 gals 15% HCL, fraced w/56,341# 16/30 & 25,012# 16/30 resin coated sand in 20# X-linked gel				
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Pumping				
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold						30. Test Witnessed By: Jerry Smith				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 5/27/13		<i>jm</i>	
E-mail Address: mike@pippinllc.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 485'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1045'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1469	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 1779'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3175'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Yeso 3302'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 4673'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -